

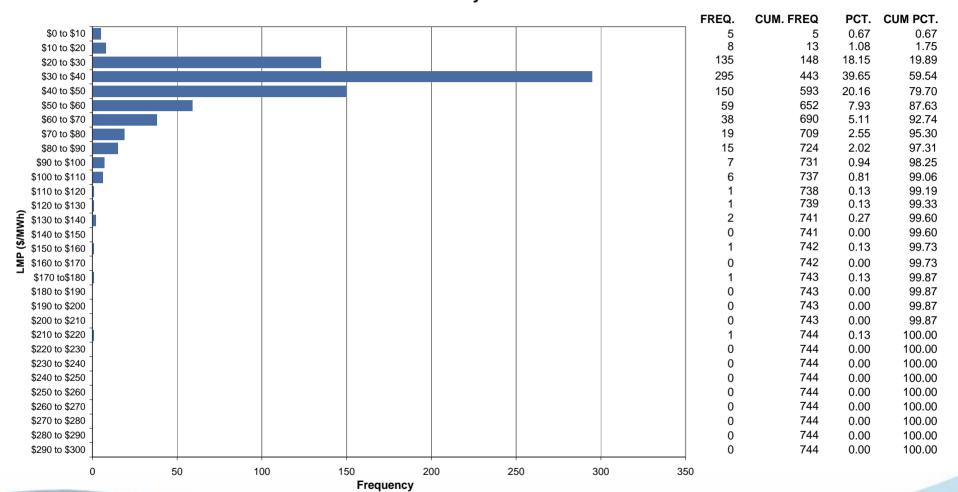
ComEd Control Zone Market Monitoring Report for January 2006

Market Monitoring Unit February 2006

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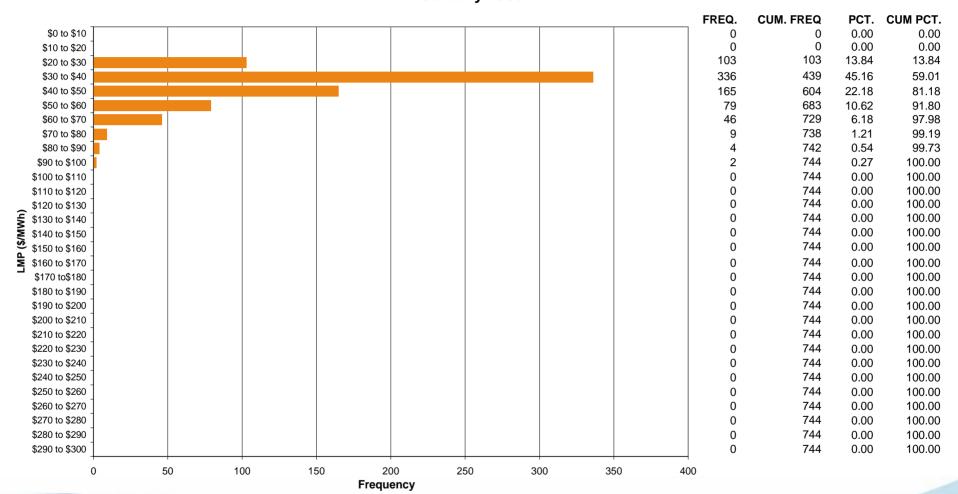


Frequency Distribution by Hours of ComEd Real-time LMP January 2006



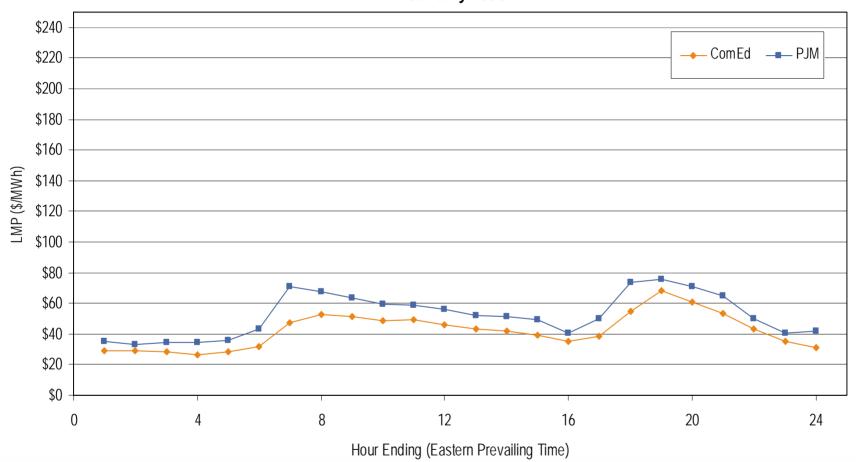


Frequency Distribution by Hours of ComEd Day-ahead LMP January 2006



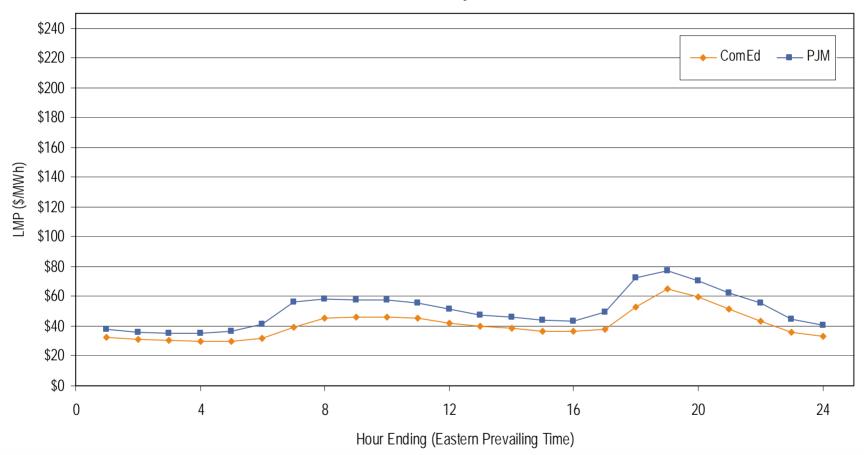


Average Hourly Real-Time LMP January 2006



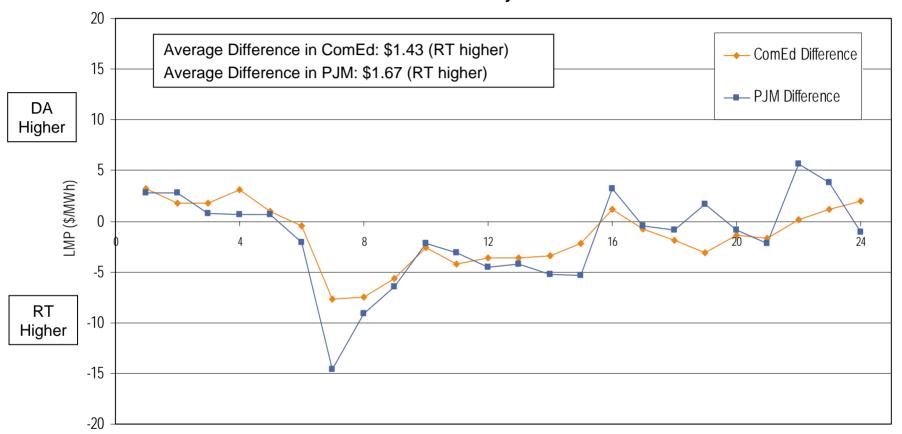


Average Hourly Day-Ahead LMP January 2006



Day-ahead vs. Real-time LMP differentials

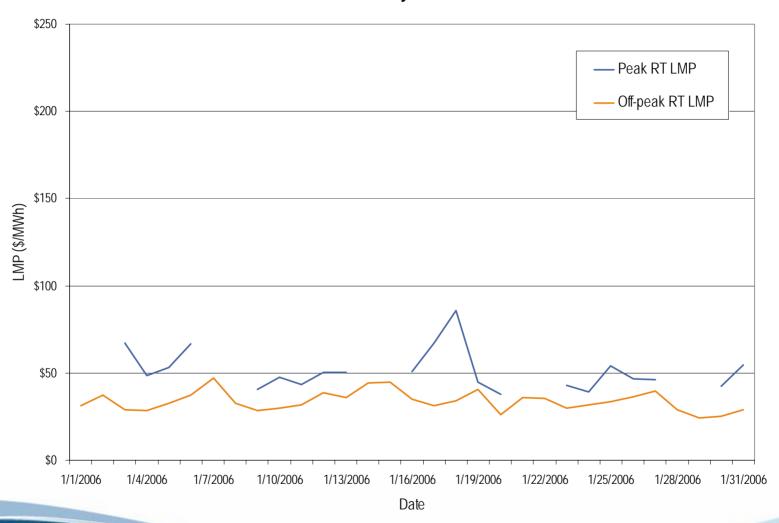
Average Hourly Difference of Day-Ahead and Real-Time LMPs January 2006



Hour Ending (Eastern Prevailing Time)

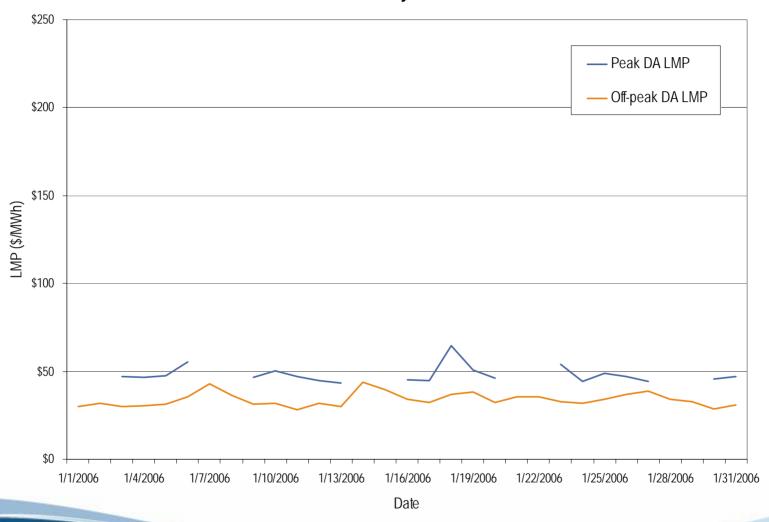


ComEd real-time peak and off-peak average daily LMP January 2006



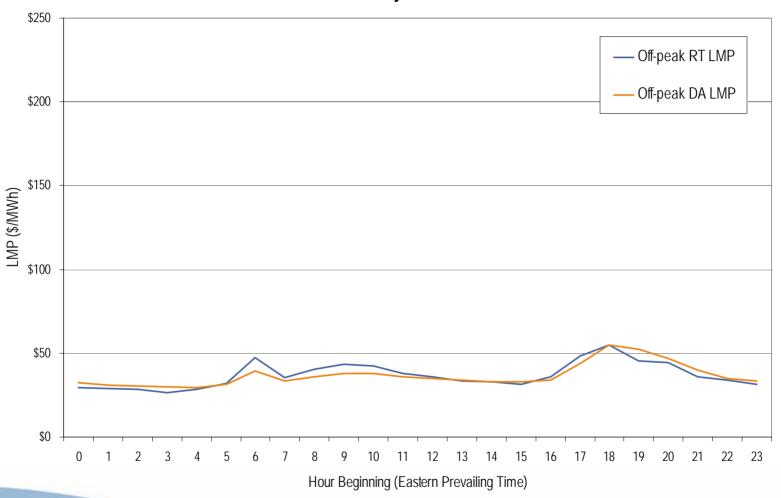
ComEd Day-ahead LMP

ComEd day-ahead peak and off-peak average daily LMP January 2006



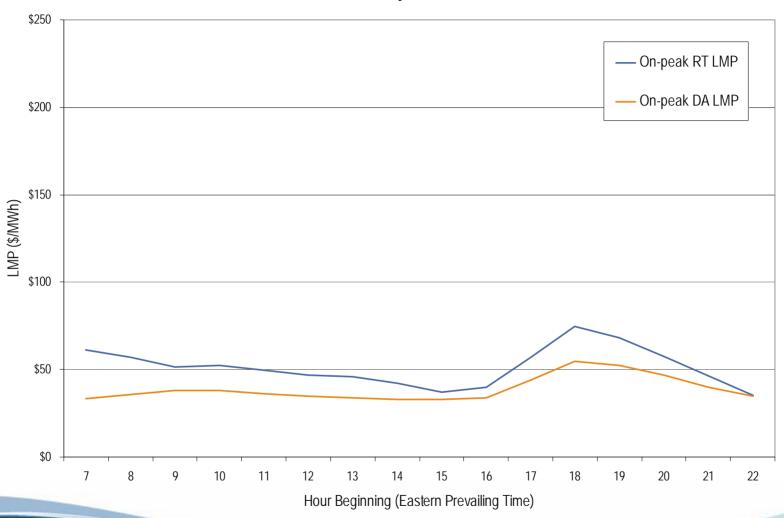
ComEd Off-peak Average LMP

ComEd real-time and day-ahead hourly average off-peak LMP January 2006



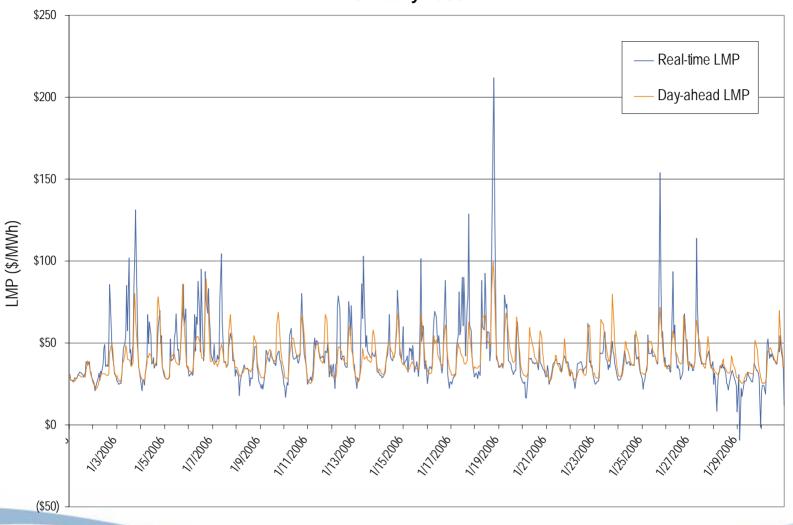
ComEd On-peak Average LMP

ComEd real-time and day-ahead hourly average on-peak LMP January 2006



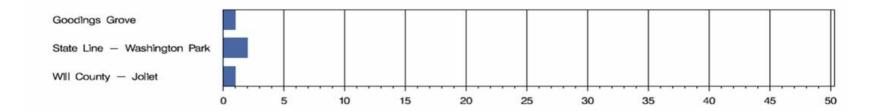


January 2006





COMED Congestion Event Hours by Facility January 2006



Market RT



Offer Capping for January 2006:

- There were 4 event hours of Real-Time congestion in ComEd in January.
 - There was no offer capping associated with this congestion.
- There were 0 event hours of Day-Ahead congestion in ComEd in January.
 - There was no offer capping associated with this congestion.



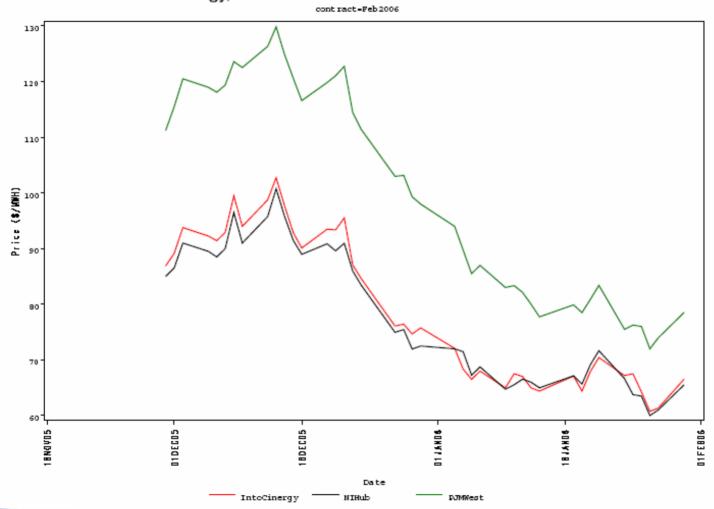
There were no TLRs called for the ComEd Control Area in January.



- Forward prices for the <u>February 2006</u> contract showed varying spreads during January.
 - Spreads reflect traders' expectations about future prices.
 - The maximum NIHub-CINergy spread was \$3.15 per MWh during January.
 - The minimum NIHub-CINergy spread was -\$3.75 per MWh during January.
 - The average NIHub-CINergy spread was \$0.00 per MWh during January.
 - The NIHub-CINergy spread was -\$1.00 per MWh on the final trading day for the February 2006 contract.



Cinergy, NIHub and PJM West Forward Prices





- Forward prices for the <u>March/April 2006</u> contract showed varying spreads during January.
 - Spreads reflect traders' expectations about future prices.
 - The maximum NIHub-CINergy spread was \$0.35 per MWh during January.
 - The minimum NIHub-CINergy spread was -\$6.45 per MWh during January.
 - The average NIHub-CINergy spread was -\$3.44 per MWh during January.
 - The NIHub-CINergy spread was -\$2.05 per MWh on the final trading day of January for the March/April 2006 contract.



Cinergy, NIHub and PJM West Forward Prices

