

ComEd Control Zone Market Monitoring Report for May 2006

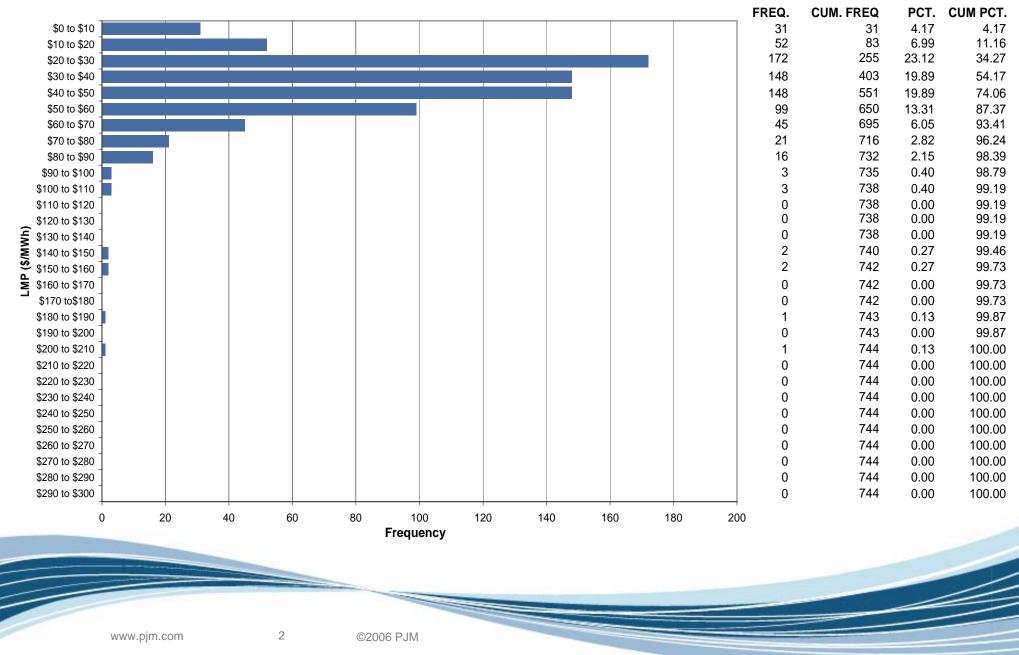
Market Monitoring Unit June 2006







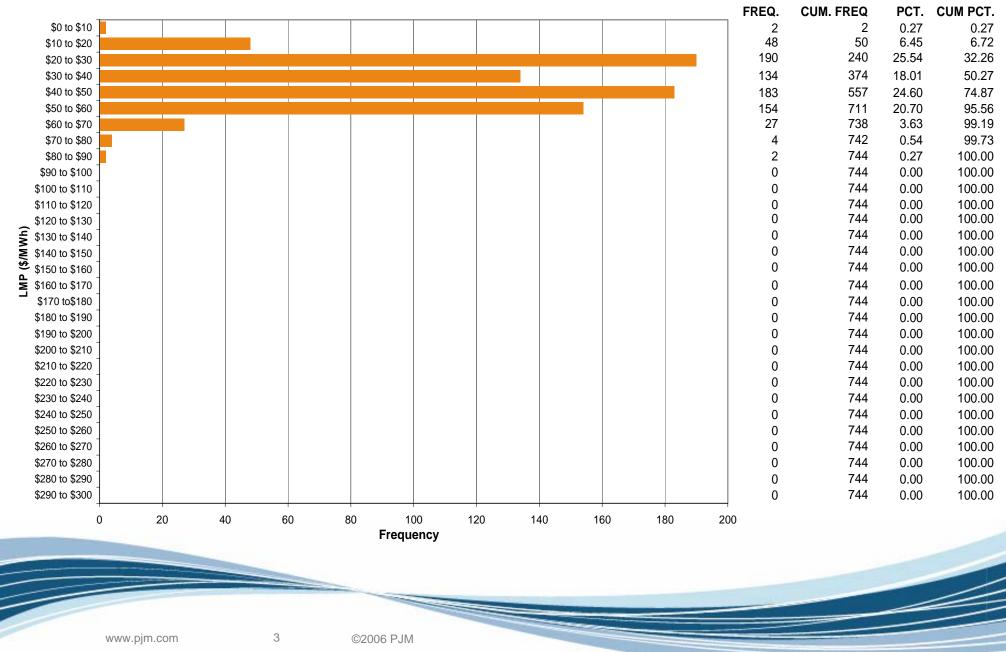
Frequency distribution by hours of ComEd real-time LMP May 2006





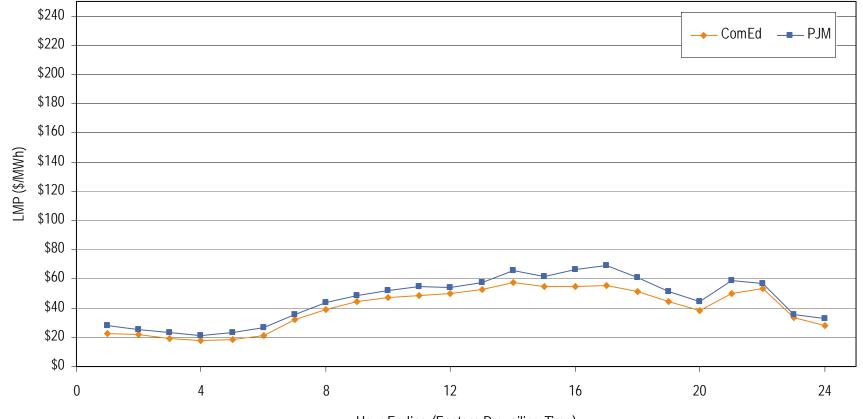
ComEd LMP

Frequency distribution by hours of ComEd day-ahead LMP May 2006





Average Hourly Real-Time LMP May 2006

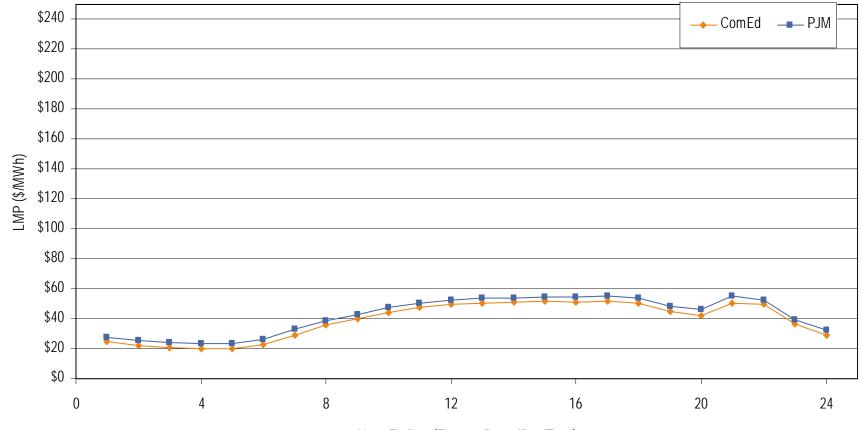


Hour Ending (Eastern Prevailing Time)





Average Hourly Day-Ahead LMP May 2006



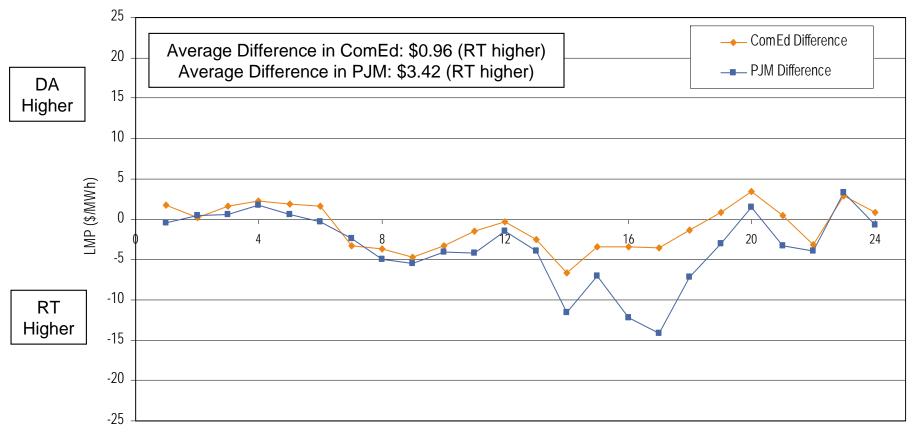
Hour Ending (Eastern Prevailing Time)

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Average Hourly Difference of Day-Ahead and Real-Time LMPs May 2006



Hour Ending (Eastern Prevailing Time)

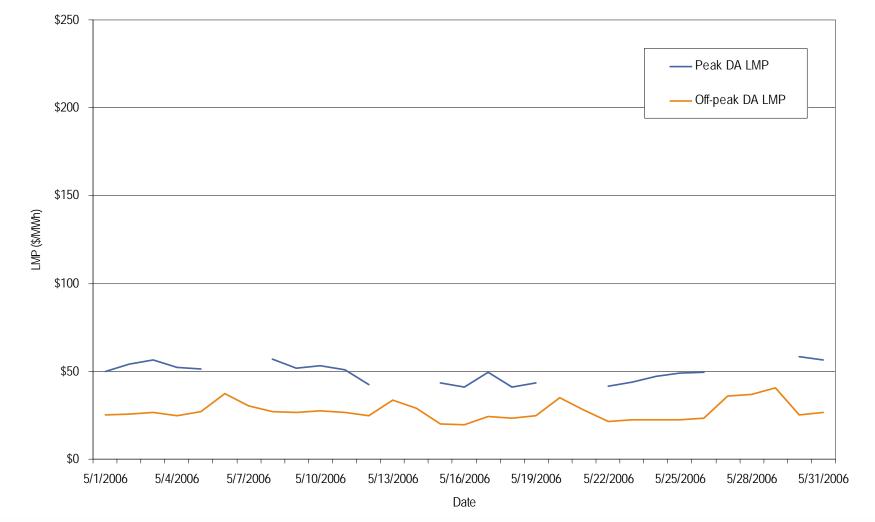
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ComEd day-ahead peak and off-peak average daily LMP May 2006

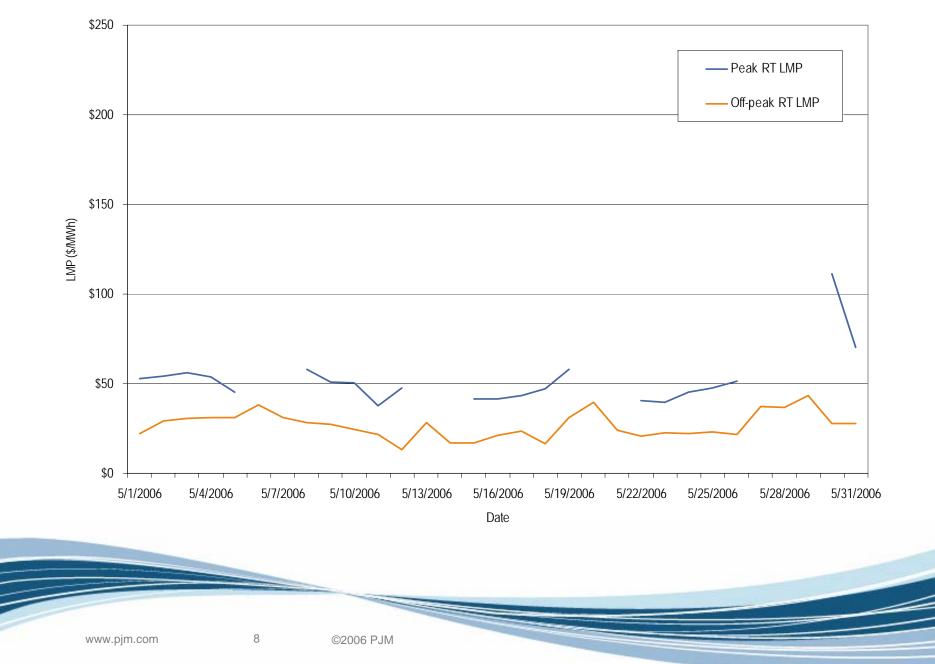




ComEd Real-time LMP



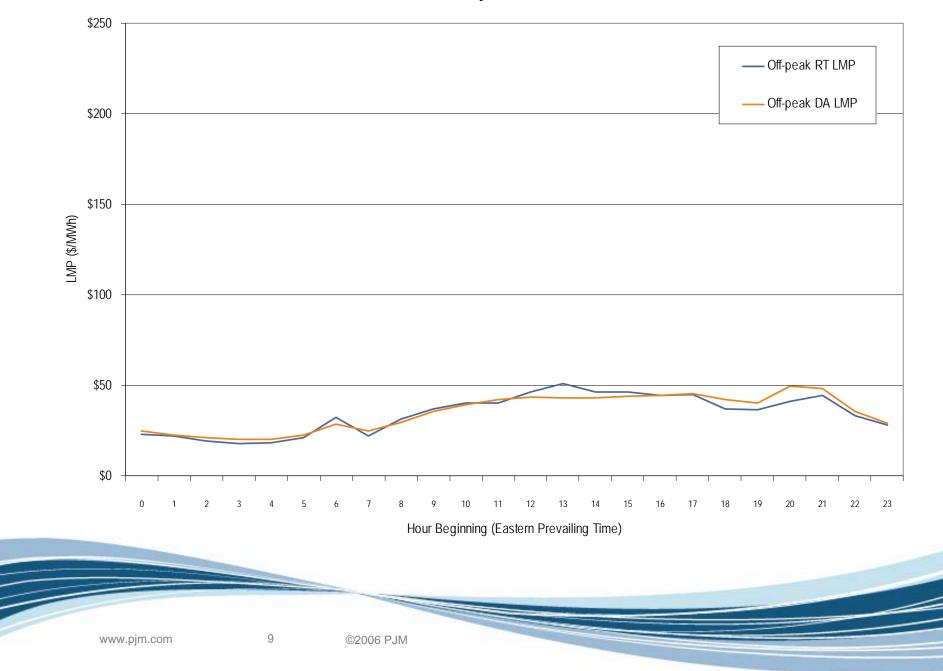
ComEd real-time peak and off-peak average daily LMP May 2006







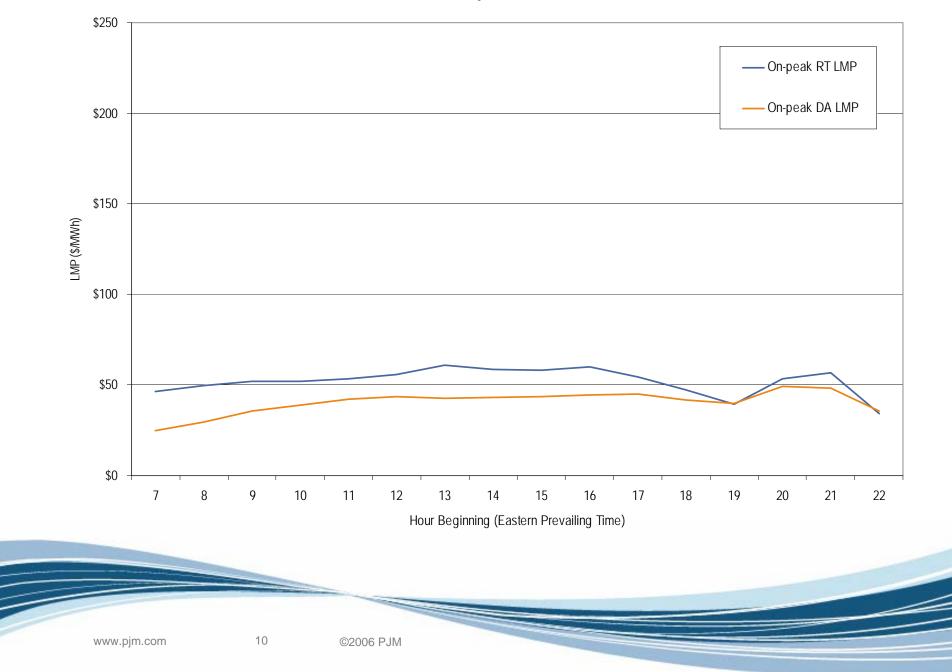
ComEd real-time and day-ahead hourly average off-peak LMP May 2006







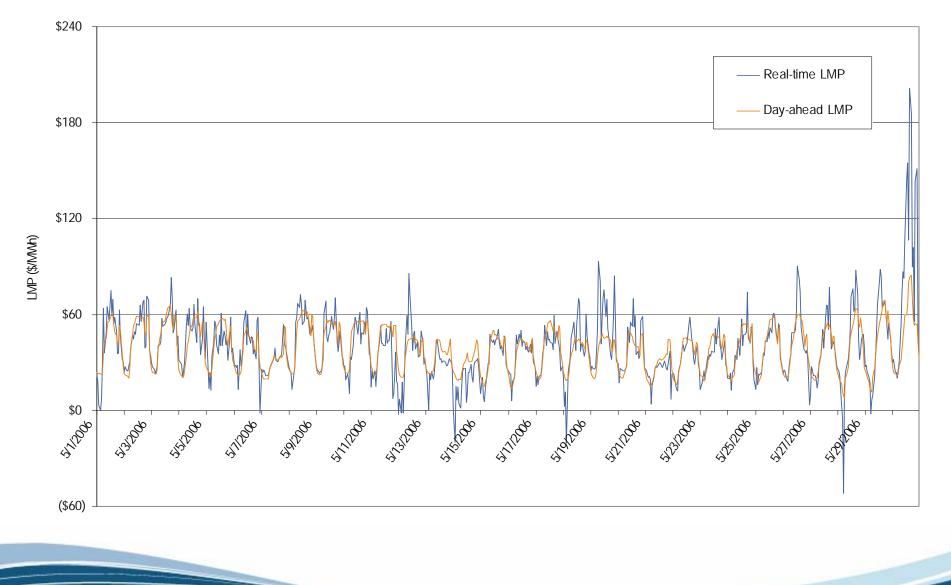
ComEd real-time and day-ahead hourly average on-peak LMP May 2006



ComEd Hourly Zonal LMP



ComEd real-time and day-ahead hourly zonal LMP May 2006



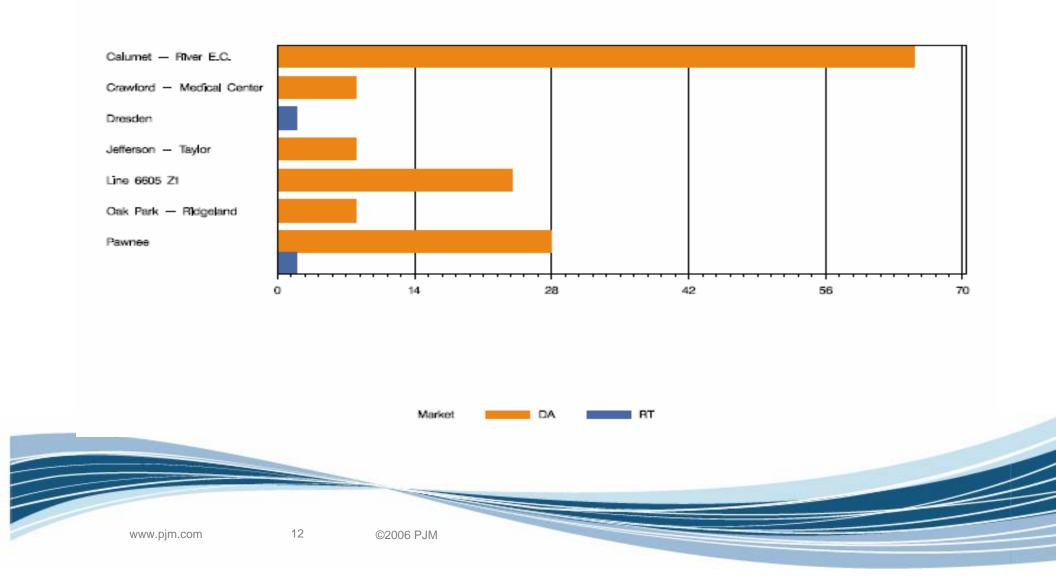
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ComEd Congestion

COMED Congestion Event Hours by Facility May 2006





ComEd Control Area Offer Capping

Offer Capping for May 2006:

- There were 4 event hours of Real-Time congestion in ComEd in May.
 - There were 17 offer capped unit hours in Real-Time.
- There were 141 event hours of Day-Ahead congestion in ComEd in May.
 - There was no offer capping in Day-Ahead.





• There were no TLRs called for the ComEd Control Area in May.



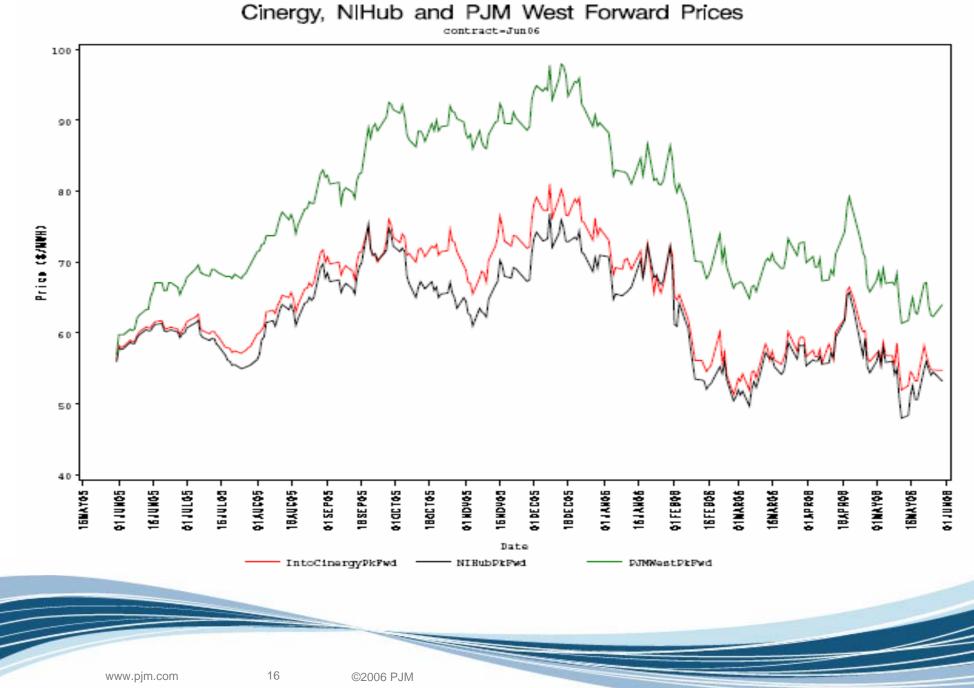


- Forward prices for the <u>June 2006</u> contract showed varying spreads during May.
 - Spreads reflect traders' expectations about future prices.
 - The maximum NIHub-CINergy spread was -\$0.25 per MWh during May.
 - The minimum NIHub-CINergy spread was -\$4.20 per MWh during May.
 - The average NIHub-CINergy spread was -\$1.84 per MWh during May.
 - The NIHub-CINergy spread was -\$1.50 per MWh on the final trading day for the June 2006 contract.





Forward Prices





- Forward prices for the <u>July-August 2006</u> contract showed varying spreads during May.
 - Spreads reflect traders' expectations about future prices.
 - The maximum NIHub-CINergy spread was -\$0.55 per MWh during May.
 - The minimum NIHub-CINergy spread was -\$4.65 per MWh during May.
 - The average NIHub-CINergy spread was -\$2.55 per MWh during May.
 - The NIHub-CINergy spread was -\$3.45 per MWh on the final trading day of May for the July-August 2006 contract.





