

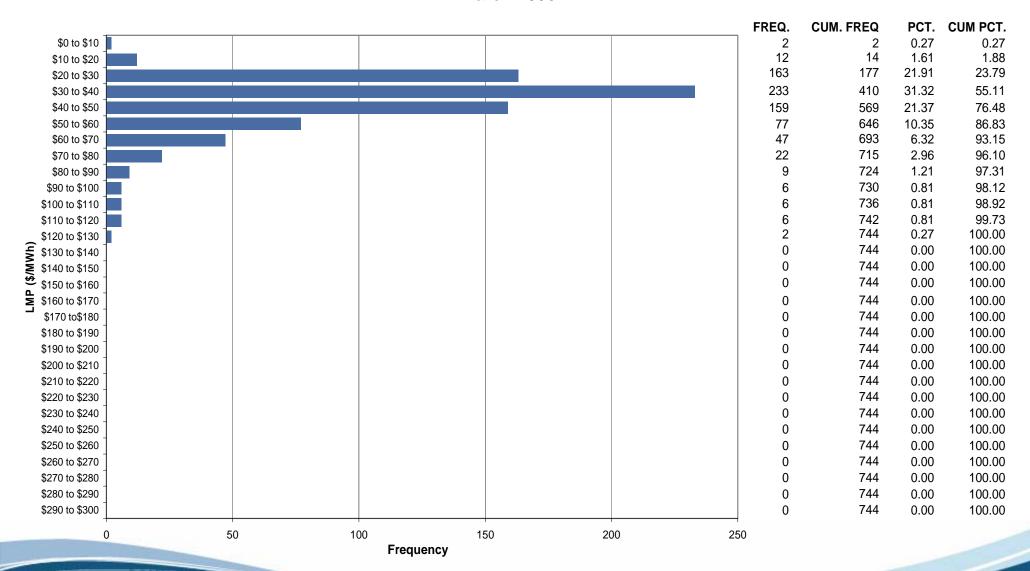
ComEd Control Zone Market Monitoring Report for March 2006

Market Monitoring Unit April 2006

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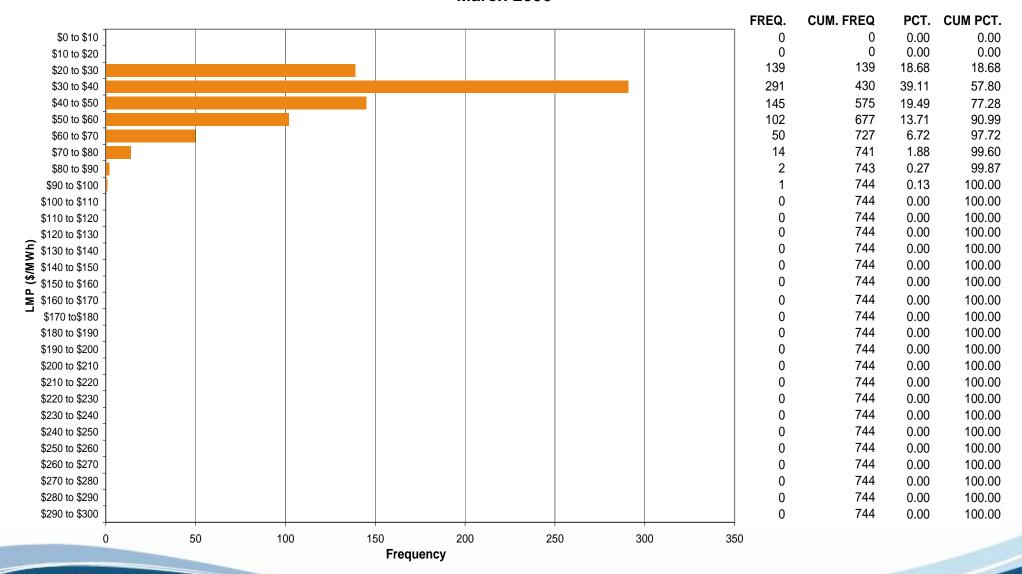


Frequency distribution by hours of ComEd real-time LMP March 2006



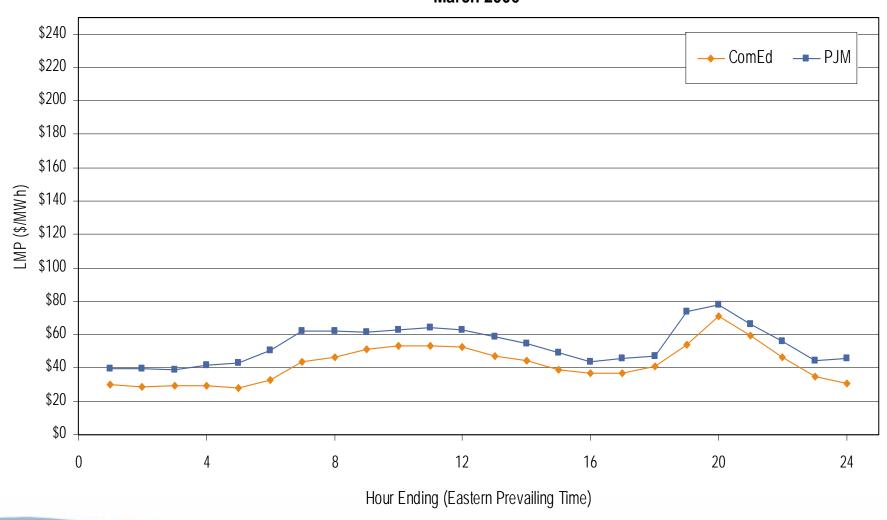


Frequency distribution by hours of ComEd day-ahead LMP March 2006



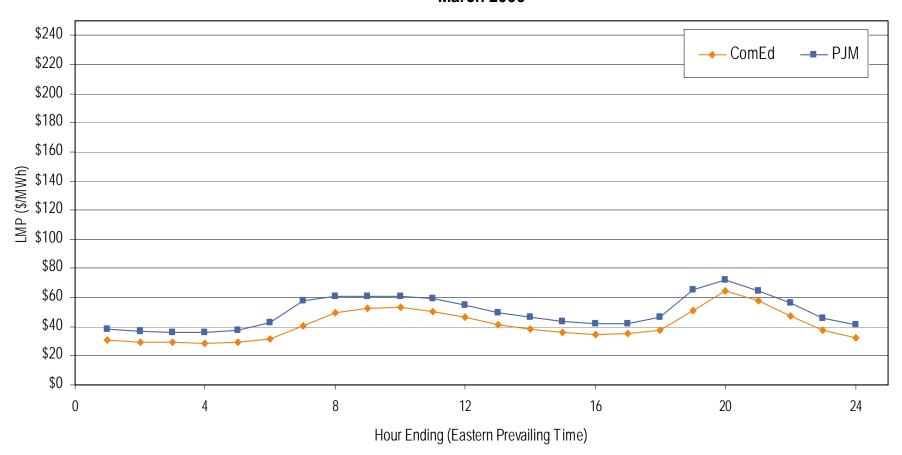


Average hourly real-time LMP March 2006



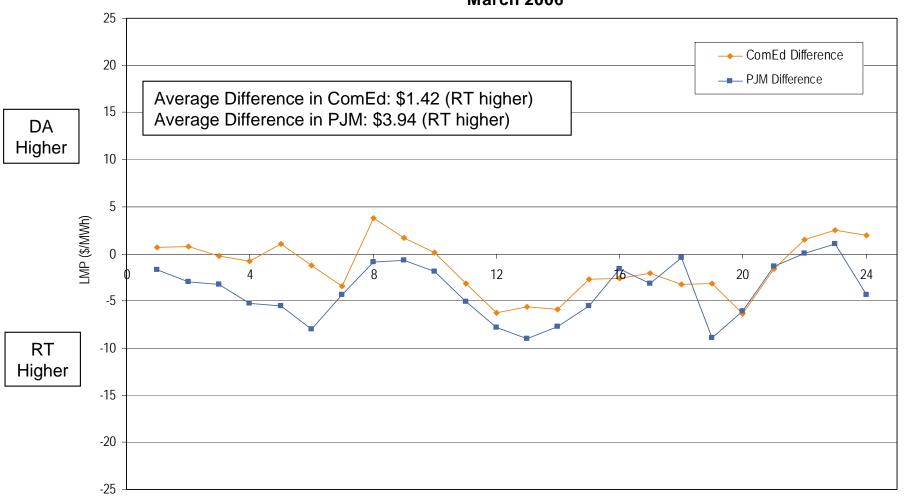


Average hourly day-ahead LMP March 2006



Day-ahead vs. Real-time LMP Differentials

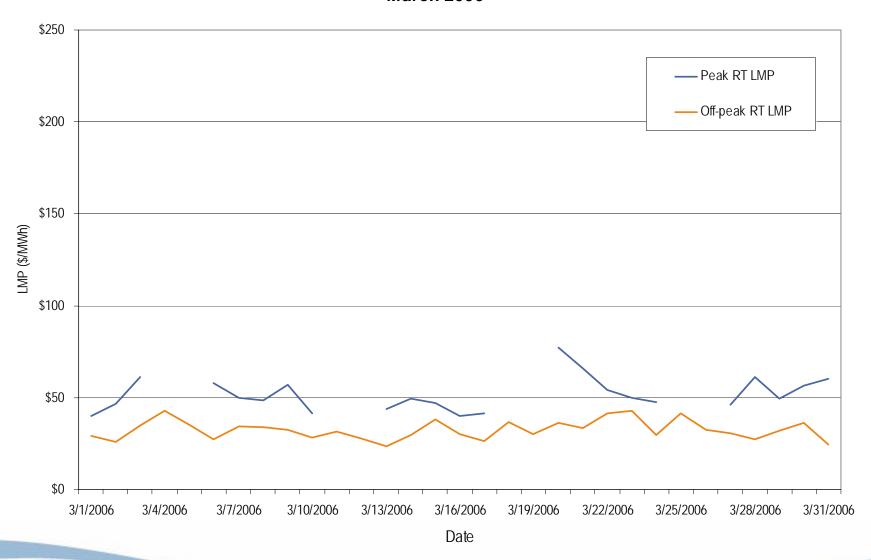
Average hourly difference of day-ahead and real-time LMPs March 2006



Hour Ending (Eastern Prevailing Time)

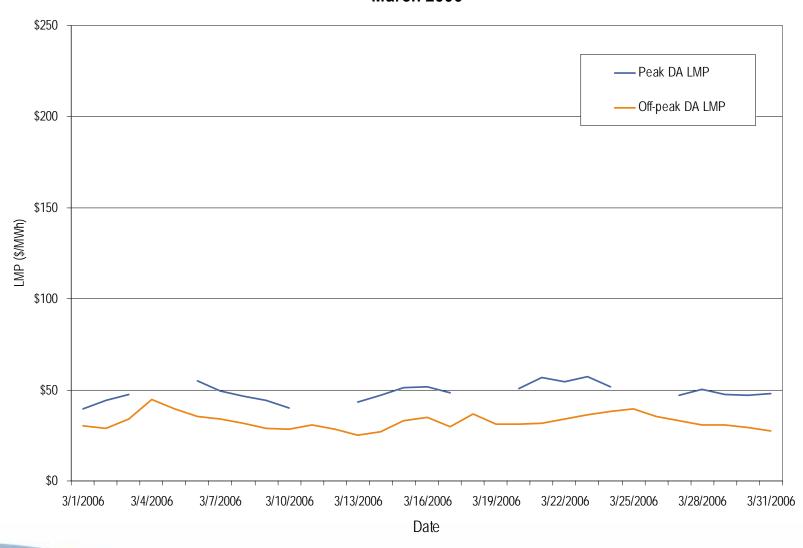


ComEd real-time peak and off-peak average daily LMP March 2006



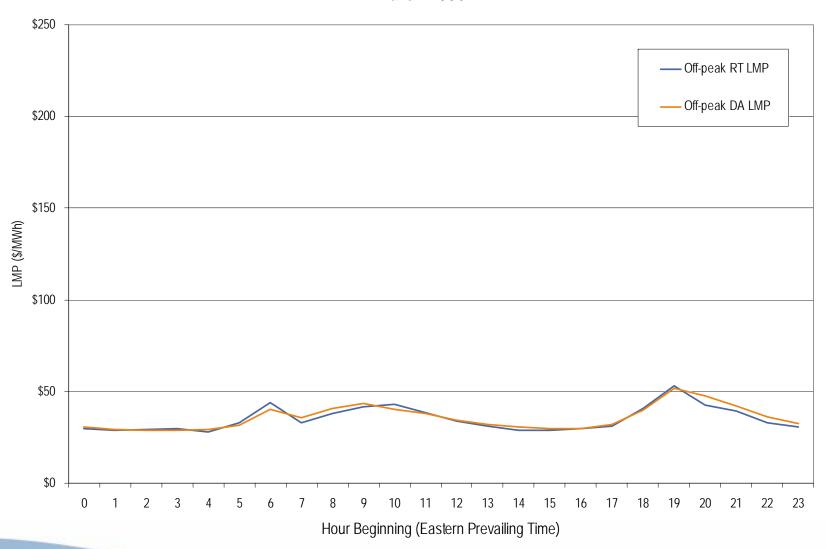
ComEd Day-ahead LMP

ComEd day-ahead peak and off-peak average daily LMP March 2006



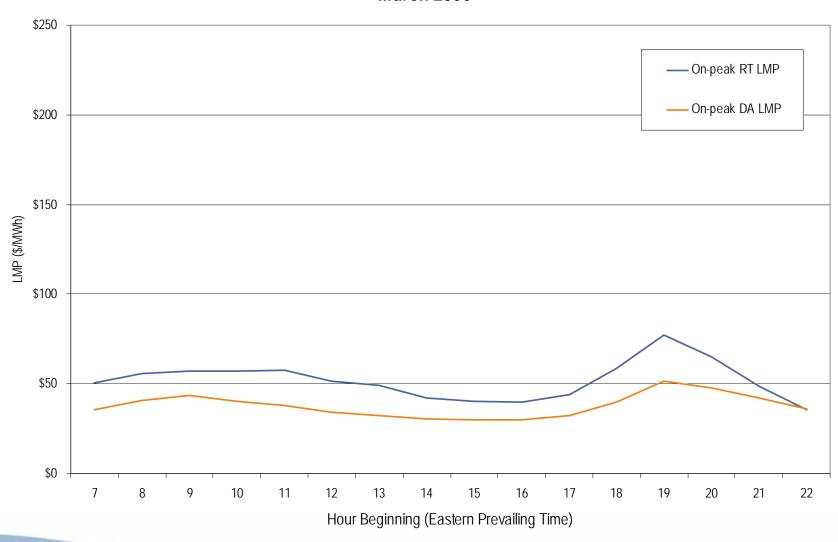
ComEd Off-peak Average LMP

ComEd real-time and day-ahead hourly average off-peak LMP March 2006



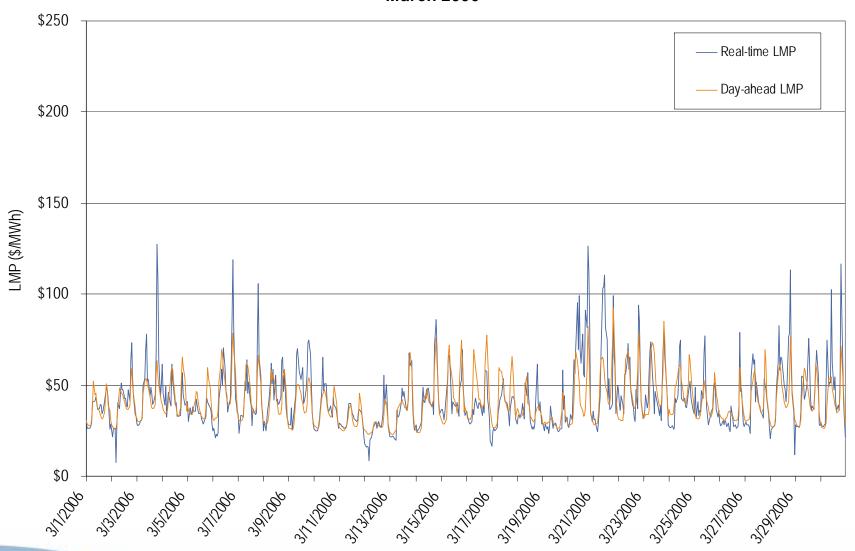
ComEd On-peak Average LMP

ComEd real-time and day-ahead hourly average on-peak LMP March 2006



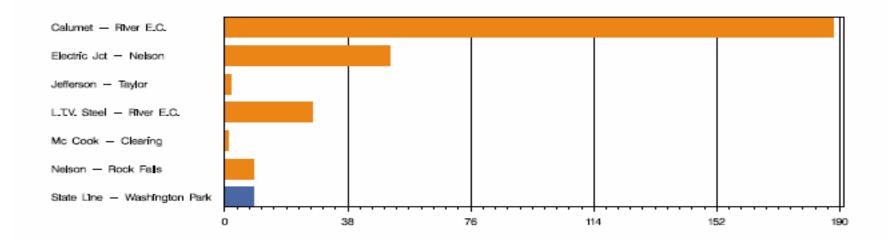
ComEd Hourly Zonal LMP

ComEd real-time and day-ahead hourly zonal LMP March 2006





COMED Congestion Event Hours by Facility March 2006



Market DA RT



Offer Capping for March 2006:

- There were 9 event hours of Real-Time congestion in ComEd in March.
 - There were 20 offer capped unit hours in Real-Time.
- There were 278 event hours of Day-Ahead congestion in ComEd in March.
 - There were 24 offer capped unit hours in Day-Ahead.



There were no TLRs called for the ComEd Control Area in March.

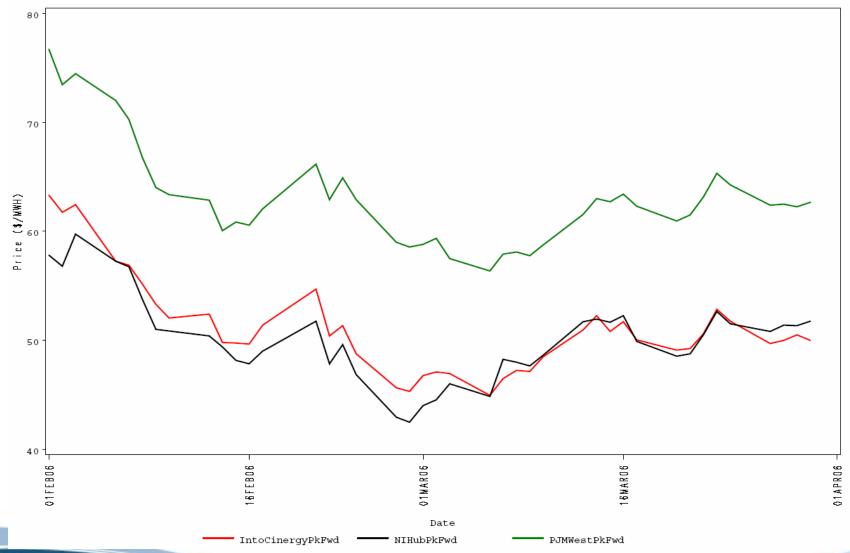


- Forward prices for the <u>April 2006</u> contract showed varying spreads during March.
 - Spreads reflect traders' expectations about future prices.
 - The maximum NIHub-CINergy spread was \$1.75 per MWh during March.
 - The minimum NIHub-CINergy spread was -\$2.75 per MWh during March.
 - The average NIHub-CINergy spread was \$0.09 per MWh during March.
 - The NIHub-CINergy spread was \$1.75 per MWh on the final trading day for the April 2006 contract.



Cinergy, NIHub and PJM West Forward Prices

contract=Apr06





- Forward prices for the <u>May 2006</u> contract showed varying spreads during March.
 - Spreads reflect traders' expectations about future prices.
 - The maximum NIHub-CINergy spread was \$0.55 per MWh during March.
 - The minimum NIHub-CINergy spread was -\$3.60 per MWh during March.
 - The average NIHub-CINergy spread was -\$2.16 per MWh during March.
 - The NIHub-CINergy spread was \$0.50 per MWh on the final trading day of March for the May 2006 contract.



Cinergy, NIHub and PJM West Forward Prices

