

# ComEd Control Zone Market Monitoring Report for September 2005

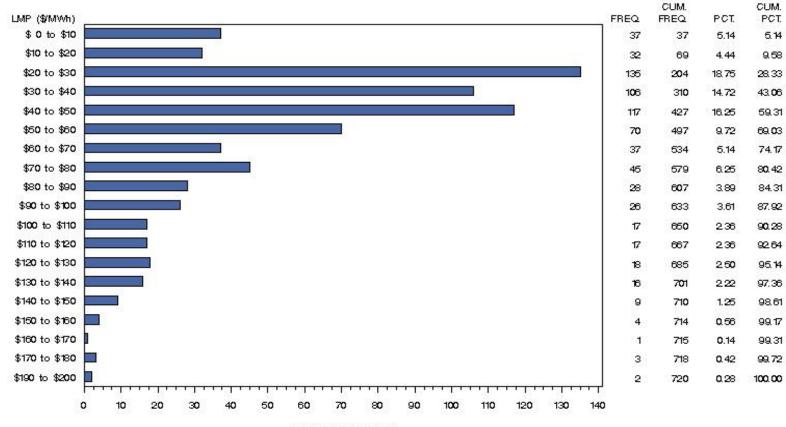
Market Monitoring Unit October 2005







#### Frequency Distribution by Hours of ComEd Real-time LMP September 2005



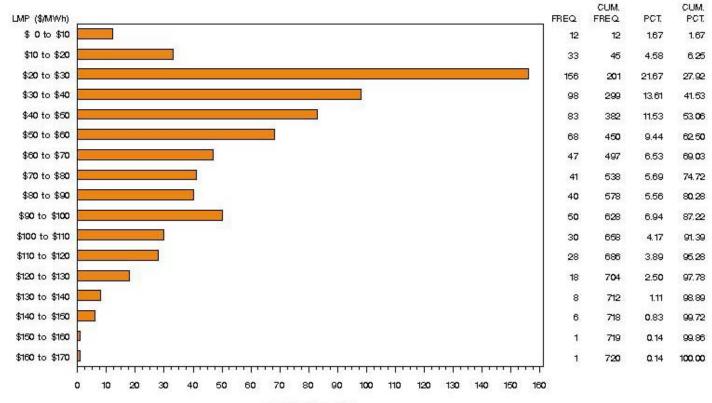
FREQUENCY (Hours)







#### Frequency Distribution by Hours of ComEd Day-ahead LMP September 2005

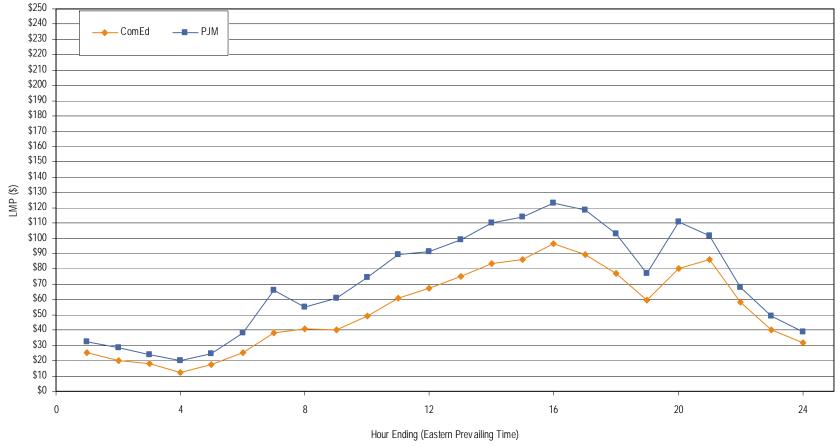


FREQUENCY (Hours)





### ComEd – PJM LMPs

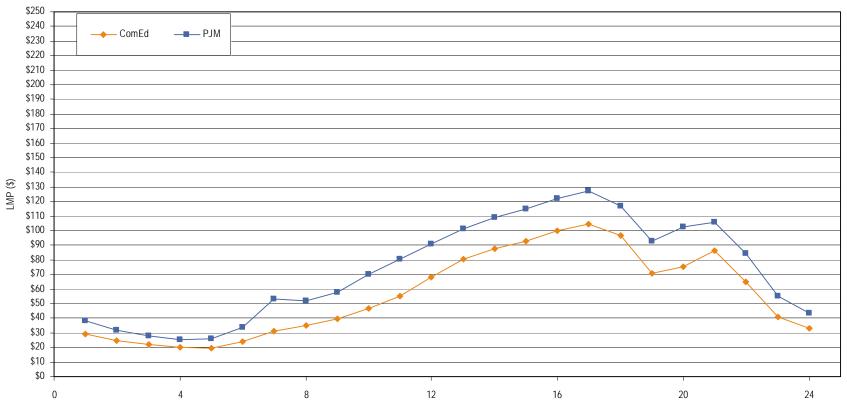


#### Average Hourly Real-Time LMP - September 2005





### ComEd – PJM LMPs



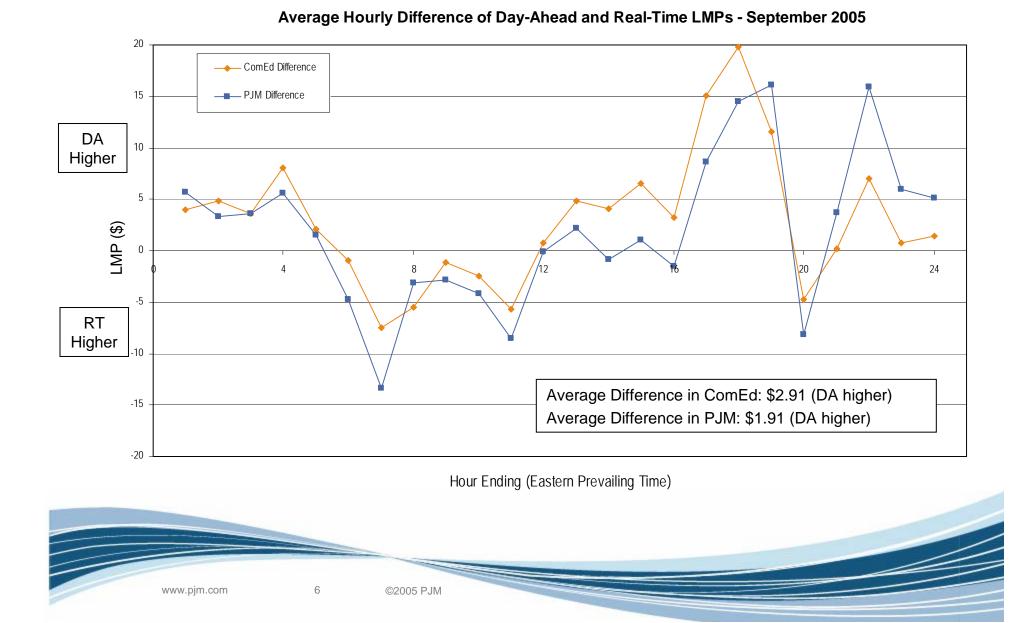
#### Average Hourly Day-Ahead LMP - September 2005

Hour Ending (Eastern Prevailing Time)





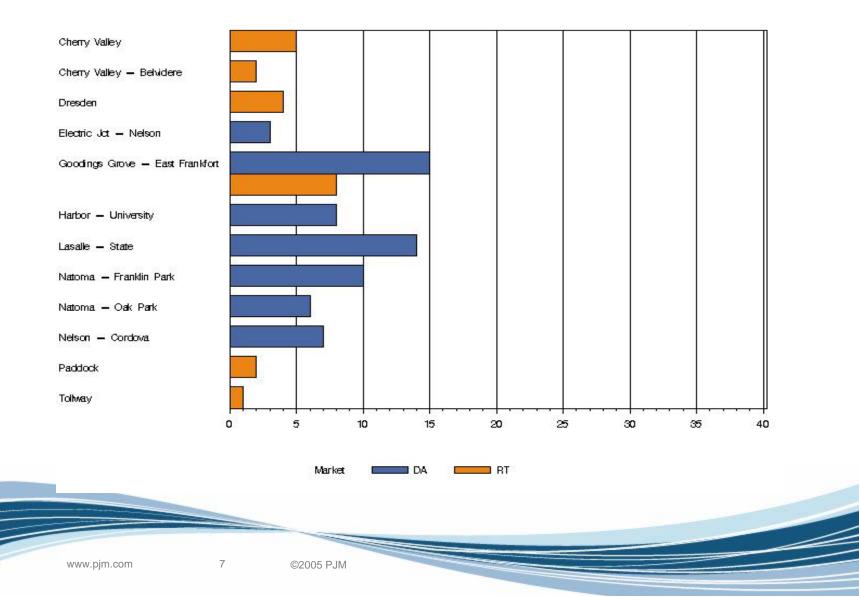
## Day-ahead vs. Real-time LMP differentials





### **ComEd Congestion**

#### ComEd Congestion Event Hours by Facility September 2005





www.pjm.com

Offer Capping for September 2005:

- There were 22 event hours of Real-Time congestion in ComEd in September.
  - There was no offer capping associated with this congestion.
- There were 63 event hours of Day-Ahead congestion in ComEd in September.

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There was no offer capping associated with this congestion.



## ComEd Control Area TLRs - September

#### **ComED Control Area TLRs Called September 2005**

FGIE	Description	Events	Duration (Hr)	Highest Level
3250	15502 Nels-EJ for 15616 Cher-Silv	1	12.57	3b

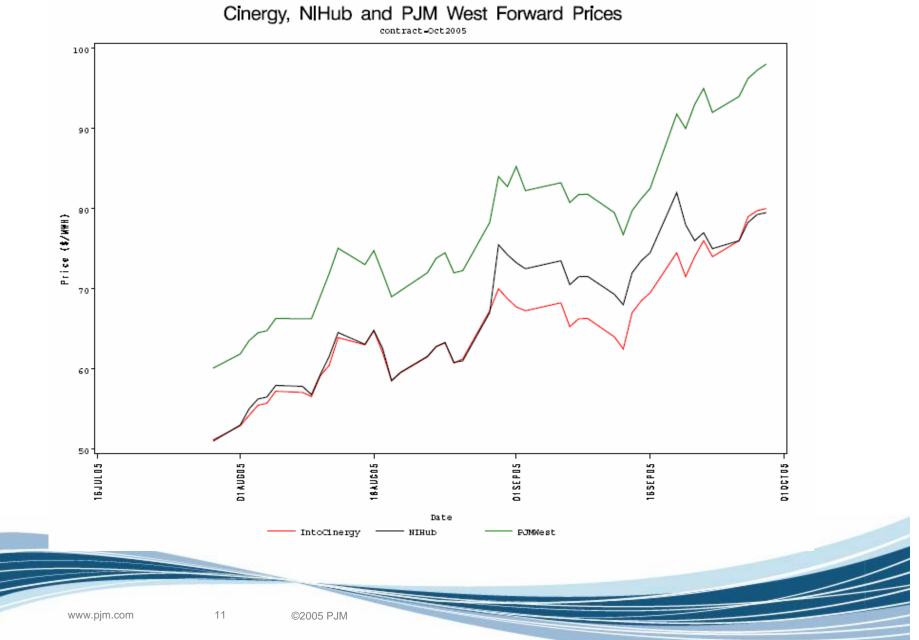




- Forward prices for the <u>October</u> contract showed varying spreads during September.
  - Spreads reflect traders' expectations about future prices.
  - The maximum NIHub-CINergy spread was \$7.50 per MWh during September.
  - The minimum NIHub-CINergy spread was -\$0.75 per MWh during September.
  - The average NIHub-CINergy spread was \$3.69 per MWh during September.
  - The NIHub-CINergy spread was -\$0.50 per MWh on the final trading day for the October contract.









- Forward prices for the <u>November</u> contract showed varying spreads during September.
  - Spreads reflect traders' expectations about future prices.
  - The maximum NIHub-CINergy spread was \$8.00 per MWh during September.
  - The minimum NIHub-CINergy spread was -\$0.35 per MWh during September.
  - The average NIHub-CINergy spread was \$3.88 per MWh during September.
  - The NIHub-CINergy spread was \$1.00 per MWh on the final trading day of September 2005 for the November contract.





### Forward prices

