

ComEd Control Zone Market Monitoring Report for March 2005

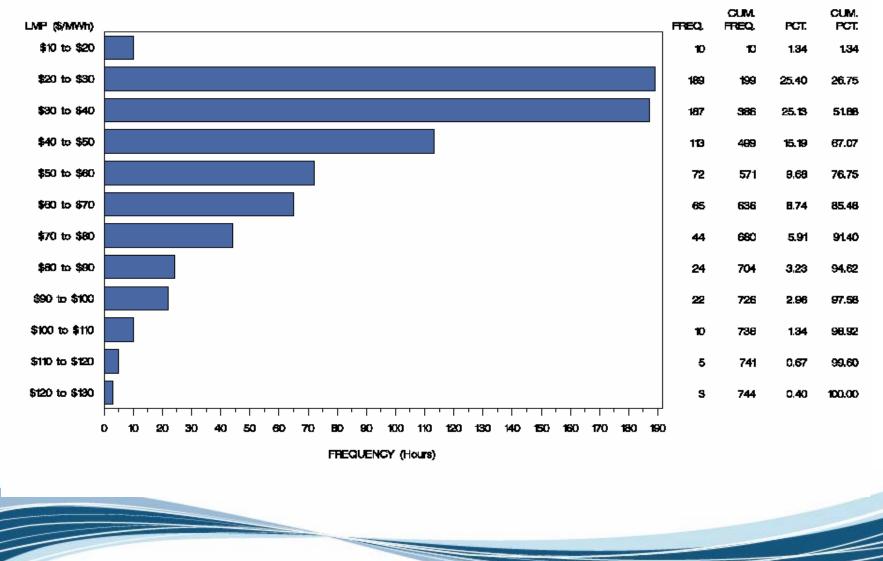
Market Monitoring Unit April 2005







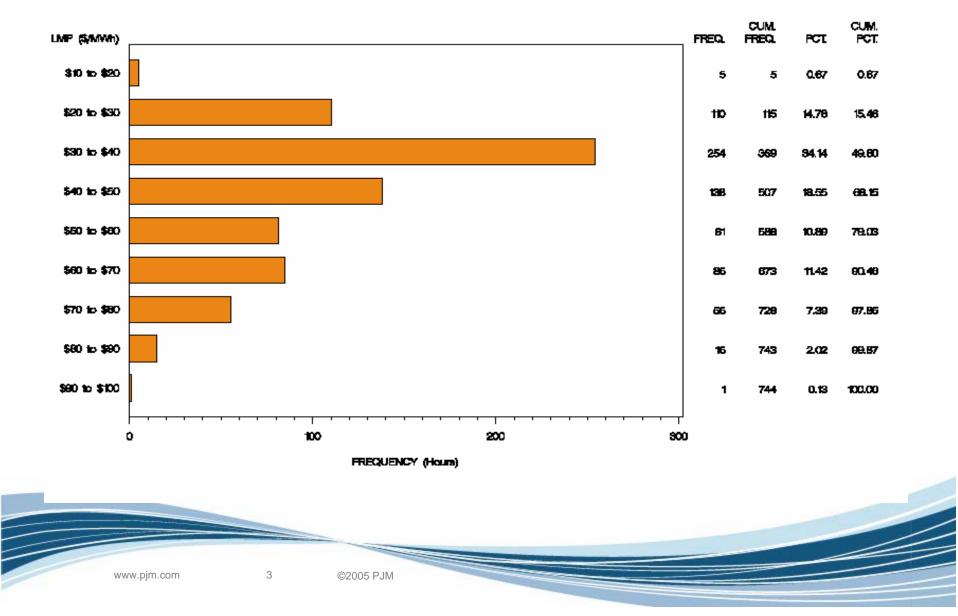
Frequency Distribution by Hours of ComEd Real-time LMP March 2005



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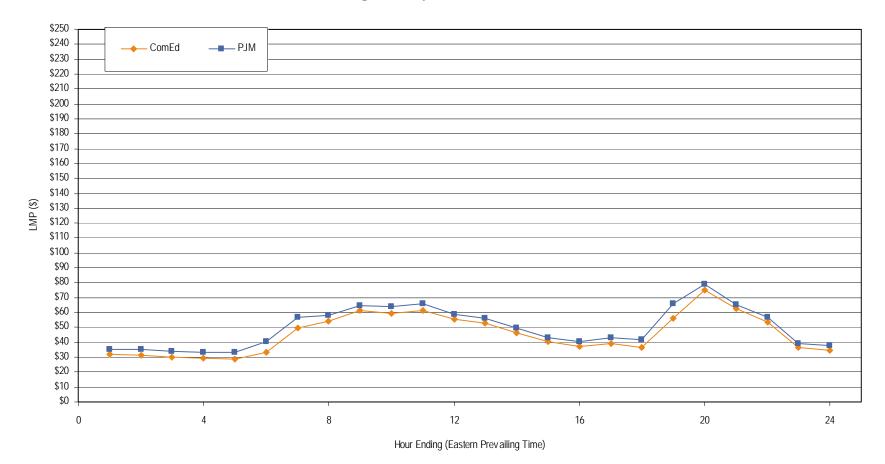


Frequency Distribution by Hours of ComEd Day-ahead LMP March 2005





ComEd – PJM LMPs

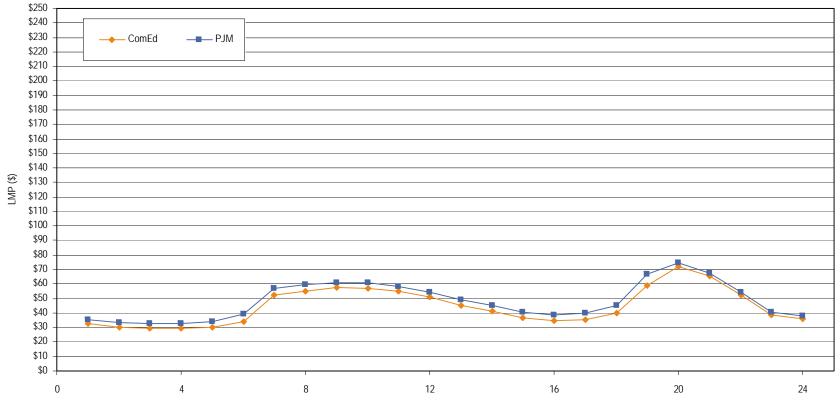


Average Hourly Real-Time LMP - March 2005





ComEd – PJM LMPs



Average Hourly Day-Ahead LMP - March 2005

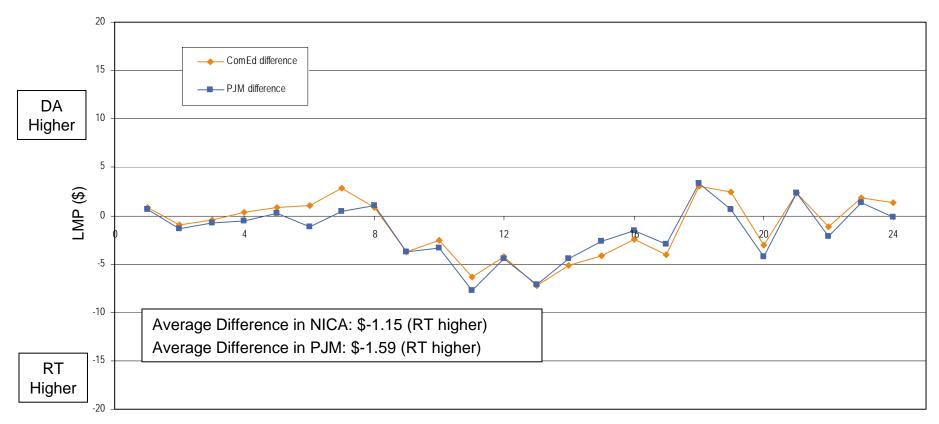
Hour Ending (Eastern Prevailing Time)





Day-ahead vs. Real-time LMP differentials

Average Hourly Difference between Day-Ahead and Real-Time LMPs - March 2005



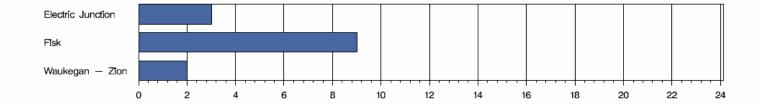
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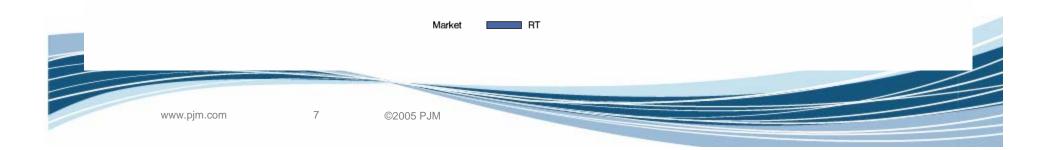




ComEd congestion for March 2005

ComEd Congestion Event Hours by Facility March 2005







Offer Capping for March 2005:

- There were 14 event hours of Real-Time congestion in ComEd in March.
 - There was 17 offer capped unit hours associated with this congestion.
- There was no Day-Ahead congestion in ComEd in March.





ComEd Control Area TLRs - March

• There were no TLRs called for the ComEd Control Area in March.

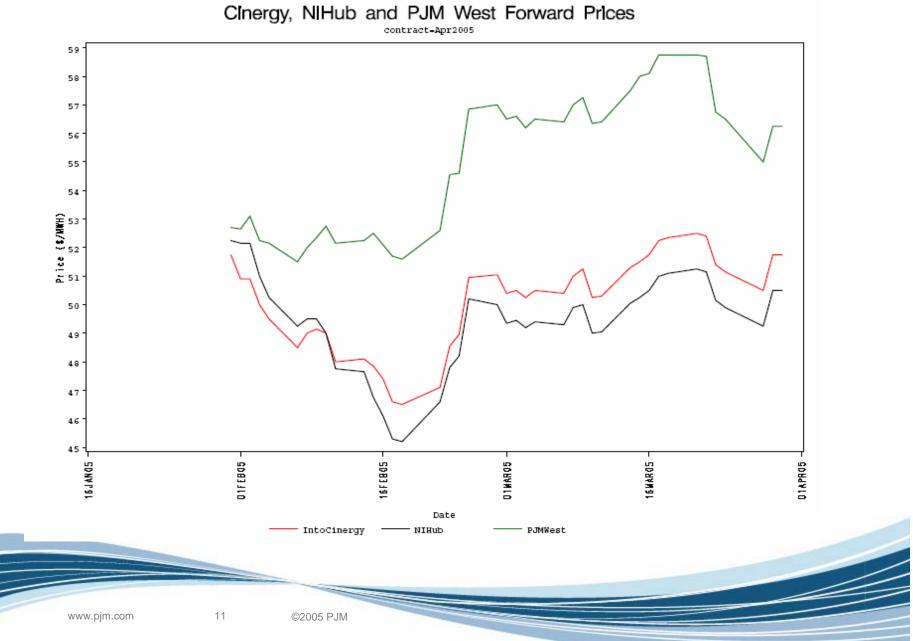




- Forward prices for the <u>April</u> contract showed varying spreads during March.
 - Spreads reflect traders' expectations about future prices.
 - The maximum NIHub-CINergy spread was \$-1.05 per MWh during March.
 - The minimum NIHub-CINergy spread was -\$1.25 per MWh during March.
 - The average NIHub-CINergy spread was -\$1.20 per MWh during March.
 - The NIHub-CINergy spread was -\$1.25 per MWh on the final trading day for the April contract.



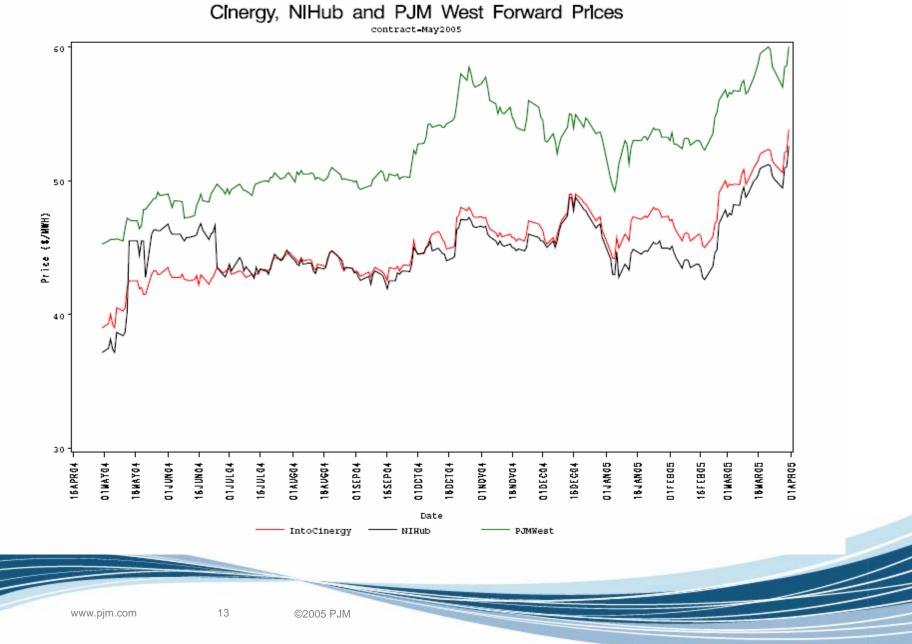




- Forward prices for the <u>May</u> contract showed varying spreads during March.
 - Spreads reflect traders' expectations about future prices.
 - The maximum NIHub-CINergy spread was -\$1.00 per MWh during February.
 - The minimum NIHub-CINergy spread was -\$2.20 per MWh during February.
 - The average NIHub-CINergy spread was -\$1.33 per MWh during February.
 - The NIHub-CINergy spread was -\$1.25 per MWh on the final trading day for the May contract.









- Average capacity price per MW for the summer 2004 period was \$29.67.
- Average capacity price per MW for the fall 2004 period was \$24.30.
- Average capacity price per MW for the winter 2004/2005 period was \$17.75.
- Average capacity price per MW for the full planning period was \$24.13.

