# **Outage and Derate Reporting**

RCSTF January 17, 2024 IMM



### **Correct Data is Required for Reserve Certainty**

- "If the generator availability and offer data is not consistent with the resource's true capability, PJM operators are left with an inaccurate view of the true capability of the fleet." – PJM Elliott Report
- During Elliott, inaccurate unit status and unit parameters were not only related to gas/electric coordination issues.
- Some units that were not available did not update their real-time availability in Markets Gateway.



2

### **Real-time Outage Reporting Requirements**

- Units are required to communicate their availability status to PJM in real time.
- This is routinely done in the eDART tool. eDART does not feed this data into Markets Gateway or SCED.
- When outages or derates are not reported timely in Markets Gateway, PJM continues to clear reserves that are not actually available.
- Accurate and timely reporting of both outages and derates is required for accurate reserve calculations.





## **Hourly Unit Availability**

- Some resources submit hourly differentiated eco max values. Some do not.
- When ambient conditions change, units with daily eco max values will be incorrect.
- Real-time eco max values, at least hourly, are required for accurate reserve calculations.
- Derates and outages need to be reported in Markets Gateway as soon as they are known.
- See Apr 2022 IMM MC Webinar for data:
  - <u>https://www.monitoringanalytics.com/reports/Presentatio</u> ns/2022/IMM\_MC\_Webinar\_Market\_Monitor\_Report\_2022



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5



