Reliability Resource Initiative (RRI) and Surplus Interconnection Process

MC

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IMM



PJM RRI Proposal

- IMM supports an expedited interconnection process under PJM Planning to address reliability issues
 - Potential RMRs
 - Identified reliability issues
- IMM supports an ongoing expedited interconnection process under PJM Planning, not limited to TC2
- PJM RRI process should replace proposed CIR transfer process
- SIS projects should be included in RRI review

RRI Project Selection Criteria

- Should be sequential screens rather than a weighted formula
 - A clear, transparent algorithmic approach
- Not discriminatory to favor resources with better reliability contributions
- Weighted formula could result in the selection of projects that are not the most effective way to address the reliability issue

Expedited Project Selection Criteria

- Project selection metric should include multiple dimensions:
 - Reliability contribution (output characteristics)
 - Capacity contribution (ELCC derated UCAP)
 - Commitment to be a capacity resource
 - Commitment to a capacity market must offer obligation
 - Reliability/capacity contribution as a share of the defined problem
 - Commitment to an in service date

Expedited Project Selection Criteria

- Commitment to an in service date: combined risk metric
 - Based on PJM's experience with project delays
 - Based on site control, all permits, financing, equipment (supply chain), ...
 - Based on developer's track record, credit, ability to complete on time
 - Based on transmission interconnection requirements and ability of TO to complete on time

SIS

- SIS resources should be treated like other queue projects
 - Impacts should be evaluated by PJM planning

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