Circuit Breaker

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IMM



Circuit Breaker Concept

- The desire for a circuit breaker in energy market design is a recognition that there are market design problems in the energy market.
- The circuit breaker is intended to limit the effect of inefficient pricing on the market.
- Identified issues
 - Additivity of reserve penalty factors (ORDC)
 - Use of transmission constraint penalty factors (TCPF)
- The underlying issues should be addressed.
- A circuit breaker should target the specific issues identified, rather than applying a general price cap.



Problem with Price Caps

- A cap on overall LMP would suppress efficient pricing.
- LMPs resulting from cost-based offers using correct short run marginal costs including fuel costs should not be capped.
 - Address fuel cost policies
 - Address VOM in offer caps
 - Address market power in the natural gas market
- FERC Order 831 caps offers at the greater of \$1,000 per MWh or short run marginal cost up to \$2,000 per MWh.



Transmission Constraint Penalty Factor

- SCED prices at the TCPF when flows exceed the constraint limit in SCED, as reduced from the actual line limit by PJM.
- SCED Limit = Line Limit x Limit Control Percent
 - PJM should not use limit control percent under circuit breaker.
- When the actual or contingency flow is less than the line limit but above the line limit PJM enters in SCED, prices are artificially high.
- Under the circuit breaker, dispatch and pricing should be based on 100 percent of the line limit used in operations.



Circuit Breaker Trigger

- Triggers should be clear and not discretionary.
- Circuit breaker applies immediately with the trigger for the entire RTO and reserve subzone.
- Emergency actions should be a trigger.
 - Manual load dump
 - Voltage reduction
 - Call for demand side resources
- Catastrophic force majeure should be a trigger.
 - Same criteria as used for capacity performance
- Localized events trigger circuit breaker for entire RTO.



IMM Circuit Breaker Proposal

- Circuit Breaker method
 - Only use one ORDC penalty factor in LMP: \$850 per MW.
 - ^o Only one penalty factor added to LMP for shortage pricing.
 - 。 No additivity of multiple ORDC penalty factors.
 - All reserve prices are capped at \$850 per MW.
 - No additivity of ORDC penalty factors.
 - Transmission constraint penalty factors
 - No use of limit control less than 100% in RT SCED and LPC.

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• No virtuals.



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