Order 2222

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Competition Is Key.

- Keys to a competitive market for distributed energy
 - Correct definition of distributed energy resources
 DERs are small.
 - All resources receive the same payment, and only one payment, for services.
 - Accurate identification of costs imposed on the transmission and distribution grids.
 - A level playing field in terms of
 - Access to the market
 - Information about the distribution system
 - Access to customers





DERs Are Small.

- The purpose of Order 2222 is to create access to the market for resources too small to participate.
- This means that resources that can participate under the current rules are in most cases not DERs.
- Size requirements are necessary to ensure that larger resources do not use DERA rules to gain advantage.
 - Max size for a single DER
 - Max size for an aggregation
- How do we ensure that 100 x 1 MW batteries at a single site are not treated as a DERA?



Payment Structures

- Generation, load, and demand response are currently separate in the PJM market.
- Order 2222 begins to combine and mix them.
- Net Energy Metering retail programs
 - Resources should not be paid twice for the same services through both net metering and the PJM market.
 - Different net metering participation rules by state or by EDC would create unfair advantages in the market.
- Demand response with injection as a PJM DERA
 - Possible to pay the same resource for the same services using two methods: DR rules vs. generation rules.





Transmission Impacts

- The impact of DERs on the transmission and distribution systems should be correctly identified and costs correctly allocated.
- PJM and the EDCs are best positioned for this analysis.
- Order 2222 does not require the PJM interconnection process for DERs.
- PJM needs to analyze the effects of growth of DERs in EDCs to properly define the impact on the grid and to allocate those costs.



The EDC Role

- The EDC is the distribution grid operator.
 - For the wholesale markets, the grid operator cannot participate in the markets.
 - [°] PJM cannot have affiliates that participate in the markets.
 - PJM board members and employees cannot participate.
 - The grid operator should avoid even the appearance of a conflict of interest in the market.
- Inherent advantages of the EDC in the DER market
 - Cost of service regulation
 - Data and knowledge of the distribution system
- EDC role: reliability, interconnection, and dispatch



Monitoring Analytics, LLC 2621 Van Buren Avenue Suite 160 Eagleville, PA 19403 (610) 271-8050

MA@monitoringanalytics.com www.MonitoringAnalytics.com

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