Synchronized Reserve Deployment: IMM Package

Operating Committee November 4, 2021

IMM



IMM Package

- IMM Package is designed consistent with tier 1 and tier 2 consolidation planned for October 2022 implementation.
- IMM recommends status quo if there is no tier 1 and tier 2 consolidation.
- Consolidation could occur in the absence of ORDC.
- Consolidation creates incentives and penalties for performance that do not exist currently.

IMM Package

- With the planned tier 1 and tier 2 consolidation, the IMM package offers an efficient process to recover ACE during spinning events.
- All call message used for communication only, no associated request for all resources to ramp up.
- Deploy reserves proportional to the disturbance.
- Resources clearing the synchronized reserve market are responsible for responding during an event.
- Fair assignment of share of responsibility.
- Response evaluated based on dispatch instructions.

Replacing Deployed Reserves

- NERC reliability standards require that the level of reserves after a disturbance be restored within 90 minutes after a disturbance occurs. (NERC BAL-002-3, R3)
- PJM currently attempts to restore reserves immediately when reserves are deployed.
 - Result is an inefficient outcome during the infrequent periods when reserves are used for their intended purpose.
 - Creates a tradeoff between replacing reserves and recovering ACE after disturbance. Exacerbated by IRD.
- Allowing time to recover reserves ensures recovery is addressed before replacing reserves and avoids charging customers high prices for using reserves that have been paid for.

Reliability Issues with IRD

- IRD keeps cleared synchronized reserves to maintain reserve requirement while the immediate need is deployment of reserves for ACE recovery.
 - Only a subset of reserves that are deployed are assessed for performance. (Cross-subsidization concerns)
- IRD solution relies on units without synchronized reserve commitments to increase output.
 - Units not subject to a penalty if they do not respond.
 - Unreliable mechanism for ACE recovery, reliability concerns.
- In spin events caused by units not following dispatch, IRD relies on the same units but expects a different outcome.

Pricing Issues with IRD

- IRD results in inefficiently high prices when reserves are used for their intended purpose.
 - RTO load increased by the largest contingency MW regardless of the cause of the event.
 - When spin event is due to units not following dispatch, units that cause the event face no consequences, and load pays higher prices.
- IRD results in retroactive repricing if IRD solution is approved after RT SCED solution is approved.

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