



## **Executive Summary for MMU Package**

The MMU proposal recognizes the value of a summer only demand response product by reducing the required capacity within a zone, allocating the reduction to the customers within the program and using the PLC as the measurement for performance. The load triggers can be a THI or load threshold to allow more flexibility for program designers. Customers that participate as a summer only demand response product are ineligible to participate as DR or PRD for the same delivery year. Additionally, the emergency energy only option will be removed as a product type for demand response resources.

### ***Emergency Energy Only***

The MMU proposal eliminates the Emergency Energy Only option. Instead customers may fully utilize the economic demand response program. This recommendation was first reported in the 2010 State of the Market Report.

### ***Triggers***

The MMU package allows for THI and load threshold triggers. This package grants additional flexibility by allowing program designers the ability to choose how the customers will respond. The THI and load threshold triggers must be clearly defined before implementation. There are no limits on the duration or number of events triggered during a delivery year.

### ***Capacity Adjustment***

This package will adjust the VRR curve to reflect the decrease in needed capacity and allocate the reduction to the participating customers. This ensures the participants will receive the direct benefit of the program. There are no add backs for participating customers in this program design. Additionally, a program may participate within any auction.

### ***Performance***

The measurement and verification is calculated by comparing the metered load to the PLC of the participating customers. This allows for a simple calculation and avoids potential double counting with the CBL design. The average performance rating is calculated as the rolling average of three delivery years.