

# Capacity Release Proposal

MIC

September 14, 2016

Joe Bowring

John Hyatt

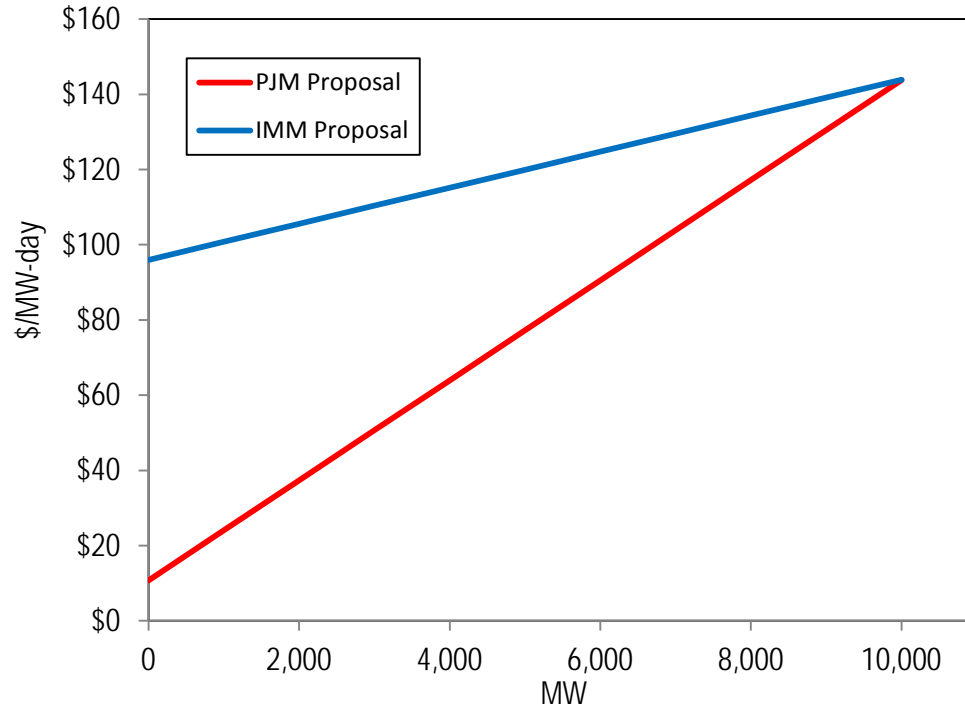


Monitoring Analytics

# IMM Capacity Release Proposal

- **PJM Sell Offer should reflect the value of the capacity**
- **2017/2018 BRA Rest of RTO = \$120/MW-day**
- **Deficiency rate for \$120/MW-day = \$144/MW-day**
- **\$120/MW-day is mid point of \$144 and \$96/MW-day**
- **MMU proposes that the PJM Sell Offer be the straight line connecting the two points**
  - **0 MW at \$96.00**
  - **10,017 MW at \$144.00**

# Comparison of PJM and IMM Proposals



# Comparison of PJM and IMM Proposals

	PJM	IMM	PJM	IMM	PJM	IMM
Assumed 3rd Incremental Auction Clearing price	\$75.00	\$75.00	\$100.00	\$100.00	\$125.00	\$125.00
Released Capacity MW cleared	4,830.4	0.0	6,709.6	834.8	8,588.8	6,051.9
Total UCAP MW Procured	165,658.8	170,489.2	163,779.6	169,654.4	161,900.4	164,437.3
Load Obligation (\$/Day)	\$24,926,819	\$25,289,099	\$24,618,139	\$25,205,619	\$24,215,499	\$24,532,611
Load Obligation per UCAP MW (\$/MW-day)	\$150.47	\$148.33	\$150.31	\$148.57	\$149.57	\$149.19
Load Obligation per Peak Load Adj for FRR - 0%						
Peak Load decrease (\$/MW-day)	\$176.35	\$178.92	\$174.17	\$178.33	\$171.32	\$173.57
Load Obligation per Peak Load Adj for FRR - 3%						
Peak Load decrease (\$/MW-day)	\$182.33	\$184.98	\$180.07	\$184.37	\$177.13	\$179.45
Change in Load Obligation (\$/Day)	(\$362,280)	\$0	(\$670,960)	(\$83,480)	(\$1,073,600)	(\$756,488)
Percent Change in Load Obligation	-1.4%	0.0%	-2.7%	-0.3%	-4.2%	-3.0%

**Monitoring Analytics, LLC**

**2621 Van Buren Avenue**

**Suite 160**

**Eagleville, PA**

**19403**

**(610) 271-8050**

**MA@monitoringanalytics.com**

**www.MonitoringAnalytics.com**

