

Monitoring Analytics, LLC 2621 Van Buren Avenue, Suite 160 Valley Forge Corporate Center

Eagleville, PA 19403 Phone: 610-271-8050 Fax: 610-271-8057

DATE: July 29, 2014

TO: CRSTF FROM: MMU

SUBJECT: MMU Proposal

The MMU's proposed approach to cost-based offer caps when fuel costs imply an offer greater than \$1,000 per MWh has several components:

- 1. Cost-based offers for an individual unit may be greater than \$1,000 per MWh when short run marginal costs of such unit exceed \$1,000 per MWh.
- 2. Market-based or price-based offers for an individual unit must be less than or equal to cost-based offers for such unit when cost-based offers are greater than \$1,000 per MWh.
- 3. Cost-based offers greater than \$1,000 per MWh include only short run marginal costs for each component of the offer including start up, no load and incremental costs.
 - a. Start costs are spread over the minimum run time of the unit.
- 4. Cost-based offers must include parameter limited schedules and must have start and notification times that are physically based.
 - a. The MMU has an ongoing review process for parameter limited schedules.
 - b. The MMU will review start and notification times associated with offers over \$1,000 per MWh.
- 5. Cost-based offers greater than \$1,000 per MWh will not include a ten percent adder or an FMU or AU adder
 - a. For example, the cost-based offer including a ten percent adder includes \$909.09 per MWh of costs and \$90.91 of adder per MWh.
 - b. As costs increase above \$909.09 per MWh, the ten percent adder decreases until it is zero at \$1,000 per MWh.
- 6. The gas cost index and the specific source of the gas cost index used by market participants to calculate cost-based offers for submission in the day-ahead market must be clearly defined.
- 7. Heat rates must be based on actual operating data during extreme weather for the same season either for the current season or the prior comparable season.
 - a. Heat rates must be submitted to the MMU at the beginning of each season.
 - b. MMU will review and agree or disagree with proposed heat rate.
 - c. The submitted heat rate is the sole responsibility of the generation owner.
- 8. All offers will be reviewed after the fact by the MMU.
- 9. The MMU will provide a report on the operation of such cost-based offers to PJM members after each season based on actual experience.