

Reactive Services Credits Proposal Example

DA Reliability and
Reactive Cost
Allocation

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Proposal

- **The total cost of providing reactive support should be categorized and allocated as reactive services.**
- **Reactive services credits should be calculated consistent with operating reserves make whole payments.**



Examples

- **Example 1: Unit is called on for reactive.**
- **Example 2: Unit is called on for economics and kept on for reactive.**
- **Unit Details:**
 - Fixed Output: 100 MW
 - Fixed Offer: \$100/MWh
 - No Load Cost: \$1,000/hr
 - Startup Cost: \$10,000
 - Min Run Time: 3 hours



Example 1: Unit called on for reactive

Hour	Segment	Output (MWh)	RT LMP (\$/MWh)	Offer (\$/MWh)	Log Reason
1	1	100	\$50	\$100	Reactive
2	1	100	\$50	\$100	Reactive
3	1	100	\$110	\$100	Reactive
4	2	100	\$110	\$100	Reactive
5	2	100	\$50	\$100	Reactive
6	2	100	\$50	\$100	Reactive
Total		600			



Example 1: Unit's Total Offer

Hour	Segment	A Offer (\$/MWh)	B Output (MWh)	C = A x B Energy Offer	D No Load Cost	E Startup Cost	F = C + D + E Total Offer
1	1	\$100	100	\$10,000	\$1,000	\$10,000	\$21,000
2	1	\$100	100	\$10,000	\$1,000	\$0	\$11,000
3	1	\$100	100	\$10,000	\$1,000	\$0	\$11,000
4	2	\$100	100	\$10,000	\$1,000	\$0	\$11,000
5	2	\$100	100	\$10,000	\$1,000	\$0	\$11,000
6	2	\$100	100	\$10,000	\$1,000	\$0	\$11,000
Total			600	\$60,000	\$6,000	\$10,000	\$76,000



Example 1: Unit's Energy Revenues

Hour	Segment	A	B	C = A x B
		RT LMP (\$/MWh)	Output (MWh)	Energy Revenues
1	1	\$50	100	\$5,000
2	1	\$50	100	\$5,000
3	1	\$110	100	\$11,000
4	2	\$110	100	\$11,000
5	2	\$50	100	\$5,000
6	2	\$50	100	\$5,000
Total			600	\$42,000



Example 1: Unit's Make Whole Designation

Hour	Segment	A	B	C = A - B		
		Total Offer	Energy Revenues	Total Offer covered by Revenues?	Hourly Make Whole	Log Reason
1	1	\$21,000	\$5,000	NO	\$16,000	Reactive
2	1	\$11,000	\$5,000	NO	\$6,000	Reactive
3	1	\$11,000	\$11,000	YES	\$0	Reactive
Segment 1 Totals		\$43,000	\$21,000		\$22,000	
4	2	\$11,000	\$11,000	YES	\$0	Reactive
5	2	\$11,000	\$5,000	NO	\$6,000	Reactive
6	2	\$11,000	\$5,000	NO	\$6,000	Reactive
Segment 2 Totals		\$33,000	\$21,000		\$12,000	



Example 1: Make Whole Cost Allocation

Step 1: Calculate make whole payment to unit.

Segment	A Energy Offer	B No Load Cost	C Startup Cost	D = A + B + C Total Offer	E Energy Revenues	F = D - E Make Whole Needed
1	\$30,000	\$3,000	\$10,000	\$43,000	\$21,000	\$22,000
2	\$30,000	\$3,000	\$0	\$33,000	\$21,000	\$12,000

Step 2: Allocate costs to BOR or Reactive.

Segment	Positive Hourly Make Whole		Costs Allocation	
	A Economic	B Reactive	A / (A + B) Economic	B / (A + B) Reactive
1	\$0	\$22,000	0%	100%
2	\$0	\$12,000	0%	100%

Segment	BOR Make Whole	Reactive Make Whole	Total
1	\$0	\$22,000	\$22,000
2	\$0	\$12,000	\$12,000



Example 2: Unit called on for economics and kept on for reactive

Hour	Segment	Output (MWh)	RT LMP (\$/MWh)	Offer (\$/MWh)	Log Reason
1	1	100	\$110	\$100	Economic
2	1	100	\$130	\$100	Economic
3	1	100	\$50	\$100	Reactive
4	2	100	\$50	\$100	Reactive
5	2	100	\$50	\$100	Reactive
6	2	100	\$50	\$100	Reactive
Total		600			



Example 2: Unit's Total Offer

Hour	Segment	A Offer (\$/MWh)	B Output (MWh)	C = A x B Energy Offer	D No Load Cost	E Startup Cost	F = C + D + E Total Offer
1	1	\$100	100	\$10,000	\$1,000	\$10,000	\$21,000
2	1	\$100	100	\$10,000	\$1,000	\$0	\$11,000
3	1	\$100	100	\$10,000	\$1,000	\$0	\$11,000
4	2	\$100	100	\$10,000	\$1,000	\$0	\$11,000
5	2	\$100	100	\$10,000	\$1,000	\$0	\$11,000
6	2	\$100	100	\$10,000	\$1,000	\$0	\$11,000
Total			600	\$60,000	\$6,000	\$10,000	\$76,000



Example 2: Unit's Energy Revenues

Hour	Segment	A	B	C = A x B
		RT LMP (\$/MWh)	Output (MWh)	Energy Revenues
1	1	\$110	100	\$11,000
2	1	\$130	100	\$13,000
3	1	\$50	100	\$5,000
4	2	\$50	100	\$5,000
5	2	\$50	100	\$5,000
6	2	\$50	100	\$5,000
Total			600	\$44,000



Example 2: Unit's Make Whole Designation

Hour	Segment	A	B	C = A - B		
		Total Offer	Energy Revenues	Total Offer covered by Revenues?	Hourly Make Whole	Log Reason
1	1	\$21,000	\$11,000	NO	\$10,000	Economic
2	1	\$11,000	\$13,000	YES	(\$2,000)	Economic
3	1	\$11,000	\$5,000	NO	\$6,000	Reactive
Segment 1 Totals		\$43,000	\$29,000		\$14,000	
4	2	\$11,000	\$5,000	NO	\$6,000	Reactive
5	2	\$11,000	\$5,000	NO	\$6,000	Reactive
6	2	\$11,000	\$5,000	NO	\$6,000	Reactive
Segment 2 Totals		\$33,000	\$15,000		\$18,000	



Example 2: Make Whole Cost Allocation

Step 1: Calculate make whole payment to unit.

Segment	A Energy Offer	B No Load Cost	C Startup Cost	D = A + B + C Total Offer	E Energy Revenues	F = D - E Make Whole Needed
1	\$30,000	\$3,000	\$10,000	\$43,000	\$29,000	\$14,000
2	\$30,000	\$3,000	\$0	\$33,000	\$15,000	\$18,000

Step 2: Allocate costs to BOR or Reactive.

Segment	Positive Hourly Make Whole		Costs Allocation	
	A Economic	B Reactive	A / (A + B) Economic	B / (A + B) Reactive
1	\$10,000	\$6,000	62.5%	37.5%
2	\$0	\$18,000	0.0%	100.0%

Segment	BOR Make Whole	Reactive Make Whole	Total
1	\$8,750	\$5,250	\$14,000
2	\$0	\$18,000	\$18,000



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