# Start and Notification Times. Issues and MMU Proposal

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#### **Background**

- MRC charged OC to determine minimum reliability standards for start and notification time.
- MRC charged MIC to address market issues related to start and notification time rules.
  - MIC-Notice and Start group met six times in special session.



## Design Components Per Special Session

- Definition of appropriate start time.
- Definition of appropriate notification time.
- Application to both market-based and cost-based schedules.
- Address units with greater than 6 day start and notification time, as PJM cannot call these units.
- Compensation for aborted notification costs.
- Timing for changes to market rules.
- Rules for units that cannot be scheduled by PJM but can be called in less than 6 days.
  - Greater than 48 hour start plus notification time?



## **MMU Proposal**



#### **Start Time**

- Start time should be based on physical characteristics of unit.
- Start time should not include notification time.
- Start time should be limited to start time equal to individual unit history.
  - Exception process for physical changes.



#### **Notification Time**

- Notification time should be based on physical characteristics of unit.
- Notification time should not include start time.
- Notification time should be limited to notification time unit equal to individual unit history.
  - Exception process for physical changes.



#### Application to Cost-Based and Price-Based Schedules

- Rules should apply to both cost-based and pricebased schedules.
- Different cost-based and price-based parameters could require PJM to call unit on price-based offer for constraint relief or reliability issue.
  - This would give unit market power and the ability to exercise market power when the cost-based schedule is lower cost.



#### **Must Offer Rule**

- Start time and notification time should remain separate parameters.
- Units must comply with RPM must offer rule if the unit is a capacity resource.
- An offer in the Day-Ahead Market does not comply with the must offer rule if the parameters are not based on the physical limits of the unit.



#### **Aborted Notification Costs**

- Maintain current rules regarding start cost recovery with no changes.
- Maintain current rules regarding notification cost recovery with no changes.
- No change to current rules regarding start cost recovery has been supported.
  - Only start costs are covered in current rules.
  - No notification cost recovery is covered.
- Costs associated with notification have been paid by customers via ACR in RPM prices.
  - No additional compensation is required.



## Available to Schedule in Day-Ahead

- PJM alerts require all units to be in readiness state.
  - Permits PJM to schedule units in the Day-Ahead Market.
  - For units that cannot be scheduled in Day-Ahead market due to start plus notification time.

## **Greater Than 6 Day Start Plus Notification**

- All units must offer start and notification times based on their physical limits.
- All units must offer less than or equal to 6 days start time plus notification time.
  - Longer times require a forced outage.
- If a unit were economic based on its offer price and physical parameters, but cannot be scheduled due to long lead time, unit should be placed on a forced outage until it is made available.

## **Timing for Change to Market Rules**

Rule changes should be made effective immediately.



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