GLD Clarification

Members Committee 3/31/2011

Joseph Bowring



Manual 19 proposed clarification.

- PJM's proposed language on page 24 of Manual 19, labeled "Note", is appropriate.
- The description of Generation compliance on page 25 should include the same concepts for measuring GLD when the load drop results from behind the meter generation.
- The following modification of page 25 would make it consistent with PJM's language on page 24.

Manual 19, page 25. Redline

 Generation: When The hourly integrated output from a generator is used to provide Guaranteed Load Drop, the load drop will equal the current PLC minus the hourly integrated load data adjusted for losses. It is expected that interval load data will be available for all customers that have a PLC> 0.5 MW. This method may only be utilized if the generation would not have otherwise been deployed on the emergency event or test day and must comply with the provision contained in the PJM Manuals. If no interval metering load data exists, the Generation interval meter data multiplied by loss factor will be used as the estimated load drop, but the load drop may not exceed the PLC.

Manual 19, page 25. Clean version.

 Generation: When a generator is used to provide Guaranteed Load Drop, the load drop will equal the current PLC minus the hourly integrated load data adjusted for losses. It is expected that interval load data will be available for all customers that have a PLC > 0.5 MW. This method may only be utilized if the generation would not have otherwise been deployed on the emergency event or test day and must comply with the provision contained in the PJM Manuals. If no interval metering load data exists, the Generation interval meter data multiplied by loss factor will be used as the estimated load drop, but the load drop may not exceed the PLC.

©2011

Monitoring Analytics, LLC 2621 Van Buren Avenue Suite 160 Eagleville, PA 19403

(610) 271-8050

MA@monitoringanalytics.com

www.MonitoringAnalytics.com

