

IMM Position on Generator Deactivation Issues

MRC

November 17, 2010

Joseph Bowring



Monitoring Analytics

Market Power Issues

- **The time period for market power studies should be extendable in the same manner as for reliability analyses. The IMM proposes a revision to Section IV.1 of the Attachment M–Appendix consistent with PJM’s proposal.**
- **The MMU also proposes a change that would allow the MMU to notify the generator owner that it needs to have additional information in order to render a final conclusion about market power issues rather than release an inconclusive or negative finding to meet a tight deadline.**



Proposed Tariff Language

IV. DEACTIVATION RATES

1. Upon receipt of a notice to deactivate a generating unit under Part V of the PJM Tariff from the Office of the Interconnection forwarded pursuant to Section 113.1 of the PJM Tariff, the Market Monitoring Unit shall analyze the effects of the proposed deactivation with regard to potential market power issues and shall notify the Office of the Interconnection and the generator owner (of, if applicable, its designated agent) within 30 days of the deactivation request, or as mutually agreed upon by the parties, if a market power issue has been identified, or, if no determination can be made on the basis of information available to the MMU, shall notify the generator owner that additional information is needed. Such notice shall include the specific market power impact resulting from the proposed deactivation of the generating unit, as well as an initial assessment of any steps that could be taken to mitigate the market power impact.



Monitoring Analytics, LLC

2621 Van Buren Avenue

Suite 160

Eagleville, PA

19403

(610) 271-8050

MA@monitoringanalytics.com

www.MonitoringAnalytics.com

