Guaranteed Load Drop Measurement and Verification

Load Management Task Force 6/17/2010 John Webster



Test Measurement and Verification

- MA supports more objective, empirical M&V protocol for GLD testing
- To establish an accurate baseline, must identify and model variables affecting load levels.
- Regression analysis is the only option in current state which meets this requirement





Regression Analysis

- Regression analysis should be applied to all GLD customers to determine factors affecting load
- Null hypothesis should be that load is weather sensitive
 - Currently, less than 3 percent of customers in the Economic Program opt for a weather sensitive adjustment
- Regression results will reveal if significant relationship exists



Proposal

- MA proposal involves two phases:
 - Pilot Program for regression analysis in 2010/2011 delivery year. MA will collect data and perform analysis for a sample of customers
 - Report back on accuracy, feasibility of wide scale implementation and timeline
- Depending on results, develop a proposal for review and implementation in the 2011/2012 DY



Pilot Program

- Randomly selected CSPs provide MA with hourly customer load data for the period June 1 through September 30 2010
- Data should indicate any "event" days
- MA will perform regression analysis and compare results to other available and proposed methods
- MA will also track time to perform calculation and identify any administrative obstacles



Pilot Program

- Pilot program should represent:
 - At least 3 CSPs
 - At least 30 customers
 - Multiple customer types (industrial, commercial, residential)
- Results will not be used to calculate compliance.
- Purpose is to test results against other methods and identify implementation issues

Minimum Requirements

- Any baseline method must assume customer's load is weather sensitive
- Further improvement would consider day of week and draw from more than a single day in developing a baseline
- With implementation target of 2011/2012 DY, no method should be fully incorporated into business rules without back-testing utilizing 2010/2011 DY data

Alternative Proposal for Comparable Day

- Applied to all GLD customers
- PJM identifies maximum daily Temperature or THI by weather station or zone.
- PJM bundles days into evenly distributed quartiles according to maximum THI or temperature to define "weather group"
- Each day is also grouped by day of week across weather group, resulting in 20 day types (no load data yet)



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Alternative Proposal for Comparable Day

weekday	< 75 ^o	< 82 ⁰	< 89 ⁰	> 89 °
Μ	2	2	8	2
Т	2	2	6	2
W	1	3	7	2
TH	3	4	4	1
F	1	3	7	1
weekday	< 75 º	< 82 ⁰	< 89 ⁰	> 89 ⁰
М	6/1, 8/31	6/15, 6/22	6/8,6/29,7/6,7/13,7/20, 7/27, 8/3, 8/24	8/10, 8/17
т	6/16, 7/21	6/9, 6/23	6/2, 6/30, 7/7, 7/14, 8/4, 8/25	7/28, 8/18
W	6/17	6/3, 6/10,7/8	6/24, 7/1, 7/15, 7/22, 8/5, 8/12, 8/26	7/29, 8/19
тн	6/4,6/11,6/18	7/9, 7/23, 8/6, 8/13	6/25, 7/2, 7/30, 8/27	8/20
F	6/5	6/19, 8/7, 8/28	6/12, 7/3, 7/10, 7/17, 7/24, 7/31, 8/14	8/21

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Alternative Proposal for Comparable Day

- Customer submits metered load data from test day
- After September 1, PJM identifies all comparable days by zone, weather group and day type and requests corresponding hourly load values
- The average hourly load for all comparable days serves as consumption baseline.
- Acts as a CBL which reflects load fluctuation due to ambient conditions and day of the week.



Monitoring Analytics, LLC 2621 Van Buren Avenue Suite 160 Eagleville, PA 19403

(610) 271-8050

MA@monitoringanalytics.com

www.MonitoringAnalytics.com

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