# May 11, 2008

To: Demand Side Steering CommitteeFrom: Joe Bowring, Market MonitorRe: System average heat rates

The MMU has prepared information regarding the per MWh costs for gas-fired combustion turbines (CTs) and combined cycles (CCs) as requested by members of the DSSC. Please let me know if you have additional questions or requests.

I have attached two tables for CTs.

### The first table for CTs shows:

- 1. Heat rate for a new unit
- 2. A range of gas costs
- 3. VOM costs
- 4. NOx costs

### The second table for CTs shows:

- 1. Average heat rate
- 2. A range of gas costs
- 3. VOM costs
- 4. NOx costs

I have attached two tables for CCs.

#### The first table for CCs shows:

- 1. Heat rate for a new unit
- 2. A range of gas costs
- 3. VOM costs
- 4. NOx costs

## The second table for CCs shows:

- 1. Average heat rate
- 2. A range of gas costs
- 3. VOM costs
- 4. NOx costs

New CT					
	<u>Min</u>	25th Perc	<u>Avg</u>	90th Perc	<u>Max</u>
Heat Rate	10500	10500	10500	10500	10500
Fuel Price (\$/MBTU)	<u>\$8.186</u>	<u>\$9.176</u>	<u>\$10.592</u>	<u>\$11.372</u>	\$18.316
Fuel MC \$/MWh	\$85.95	\$96.35	\$111.22	\$119.40	\$192.31
VOM <u>NOX</u> Variable Subtotal	\$5.00 <u>\$0.00</u> \$5.00	\$5.00 <u>\$1.97</u> \$6.97	\$5.00 <u>\$1.97</u> \$6.97	\$6.15 <u>\$1.97</u> \$8.12	\$6.15 <u>\$5.56</u> \$11.71
Total Marginal Cost	\$90.95	\$103.32	\$118.19	\$127.52	\$204.02

\*Using the 10,500 btu/kwh proxy from SOM for newer CT technologies

CT Average Heat Rate					
	<u>Min</u>	25th Perc	<u>Avg</u>	90th Perc	<u>Max</u>
Heat Rate	12645	12645	12645	12645	12645
Fuel Price (\$/MBTU)	<u>\$8.186</u>	<u>\$9.176</u>	<u>\$10.592</u>	<u>\$11.372</u>	<b>\$18.316</b>
Fuel MC \$/MWh	\$103.51	\$116.04	\$133.94	\$143.80	\$231.60
VOM <u>NOX</u> Variable Subtotal	\$5.00 <u>\$0.00</u> \$5.00	\$5.00 <u>\$1.97</u> \$6.97	\$5.00 <u>\$1.97</u> \$6.97	\$6.15 <u>\$1.97</u> \$8.12	\$6.15 <u>\$5.56</u> \$11.71
Total Marginal Cost	\$108.51	\$123.01	\$140.91	\$151.92	\$243.31

New CC					
	<u>Min</u>	25th Perc	<u>Avg</u>	90th Perc	<u>Max</u>
Heat Rate	7150	7150	7150	7150	7150
Fuel Price (\$/MBTU)	<u>\$8.186</u>	<u>\$9.176</u>	\$10.59 <u>2</u>	<u>\$11.372</u>	\$18.316
Fuel MC \$/MWh	\$58.53	\$65.61	\$75.73	\$81.31	\$130.96
VOM <u>NOX</u> Variable Subtotal	\$1.50 <u>\$0.00</u> \$1.50	\$2.00 <u>\$0.88</u> \$2.88	\$2.00 <u>\$0.88</u> \$2.88	\$2.00 <u>\$0.88</u> \$2.88	\$5.00 <u>\$1.28</u> \$6.28
Total Marginal Cost	\$60.03	\$68.49	\$78.61	\$84.19	\$137.24

\*Using the 7,150 btu/kwh proxy from SOM for newer CC technologies

CC 75th Percentile point					
	<u>Min</u>	25th Perc	<u>Avg</u>	90th Perc	<u>Max</u>
Heat Rate	8739	8739	8739	8739	8739
Fuel Price (\$/MBTU)	<u>\$8.186</u>	<u>\$9.176</u>	<b>\$10.592</b>	<b>\$11.372</b>	<b>\$18.316</b>
Fuel MC \$/MWh	\$71.53	\$80.19	\$92.56	\$99.38	\$160.06
VOM	\$1.50	\$2.00	\$2.00	\$2.00	\$5.00
<u>NOX</u>	<u>\$0.00</u>	<u>\$0.88</u>	\$0.88	<u>\$0.88</u>	<u>\$1.28</u>
Variable Subtotal	\$1.50	\$2.88	\$2.88	\$2.88	\$6.28
Total Marginal Cost	\$73.03	\$83.07	\$95.44	\$102.26	\$166.34
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