



CDTF Update

MRC

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Market Monitor

- CDTF recommends the following changes to Manual M-15
 - Add definition of Total Fuel-Related Costs for Pumped Storage Hydro Plant Generation
 - Add definition of VOM based on long term service agreements with third party vendors
 - Modify terminology for spinning/synchronous reserve

- Pumped storage fuel cost shall be calculated on a seven (7) day rolling basis by multiplying the real time bus LMP at the plant node by the actual power consumed when pumping divided by the pumping efficiency.
- Pumping Efficiency – 3 options; annual election
 - 12 month calendar actual PE
 - 3 month rolling actual PE
 - Previous month actual PE

- Generation owners may request the inclusion of third party contract-based variable maintenance costs in cost based offer bids, if:
 - Defined variable maintenance costs are consistent with the Cost Development Guidelines;
 - The dollar value of each component of the variable maintenance costs is set specifically in the third party Long Term Service Agreement (LTSA).

- Modifications to Section 7
 - Make Section 7, “Spinning Reserve Cost Guidelines”, consistent with terminology in other PJM Manuals by changing “spinning” to “synchronous.”
 - Add definition for Demand Side Response (DSR) Cost to Provide Synchronized Reserves