

## Appendix – Errata

### Section 3, Energy Market

**Change:** On page 227, update paragraph three and paragraph four as shown:

Table 3-84 shows the extended synchronized reserve requirement, the total synchronized reserves, the synchronized reserve shortage, and the synchronized reserve clearing prices for the RTO Reserve Zone during the five intervals with shortage pricing in the pricing run due to synchronized reserve shortage in the first three months of 2025. Table 3-84 shows that the five intervals were short of synchronized reserves in both the pricing run and the dispatch run. Three intervals were also short of synchronized reserves in MAD in the pricing and dispatch run. One interval was also short of primary reserves in the RTO in the pricing and dispatch run. Three intervals overlapped with spinning events on February 5 and February 11.

Table 3-85 shows the extended synchronized reserve requirement, the total synchronized reserves, the synchronized reserve shortage, and the synchronized reserve clearing prices for the MAD Reserve Zone during the three intervals with shortage pricing in the pricing run due to synchronized reserve shortage in the first three months of 2025. Table 3-85 shows that the three intervals were short of synchronized reserves in both the pricing run and the dispatch run. All three intervals occurred during synchronized reserve events and were also short of synchronized reserve in the RTO in the pricing and dispatch run. One interval was also short of primary reserves in the RTO in the pricing and dispatch run.

**Change:** On page 228, update Table 3-84 as shown:

**Table 3-84 Real-time RTO synchronized reserve shortage intervals: January through March, 2025**

Interval (EPT)	Pricing Run					Dispatch Run				
	RTO Extended Synchronized Reserve Requirement (MW)	Total RTO Synchronized Reserves (MW)	RTO Synchronized Reserve Shortage (MW)	Uncapped RTO Synchronized Reserve Clearing Price (\$/MWh)	Capped RTO Synchronized Reserve Clearing Price (\$/MWh)	RTO Extended Synchronized Reserve Requirement (MW)	Total RTO Synchronized Reserves (MW)	RTO Synchronized Reserve Shortage (MW)	Uncapped RTO Synchronized Reserve Clearing Price (\$/MWh)	Capped RTO Synchronized Reserve Clearing Price (\$/MWh)
05-Feb-25 10:05	1,947.0	1,754.6	192.4	\$850.00	\$850.00	1,947.0	1,754.6	192.4	\$850.00	\$850.00
05-Feb-25 10:10	1,945.1	1,687.0	258.1	\$850.00	\$850.00	1,945.1	1,687.0	258.1	\$850.00	\$850.00
11-Feb-25 09:05	1,952.5	1,854.1	98.5	\$600.00	\$600.00	1,952.5	1,854.1	98.5	\$600.00	\$600.00
15-Mar-25 10:25	2,515.1	2,492.9	22.2	\$431.13	\$431.13	2,515.1	2,492.9	22.2	\$431.13	\$431.13
15-Mar-25 10:30	2,515.1	2,492.9	22.2	\$319.32	\$319.32	2,515.1	2,492.9	22.2	\$319.32	\$319.32

**Change:** On page 228, update Table 3-85 as shown:

**Table 3-85 Real-time MAD synchronized reserve shortage intervals: January through March, 2025**

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Interval (EPT)	Pricing Run					Dispatch Run				
	MAD Extended Synchronized Reserve Requirement (MW)	Total MAD Synchronized Reserves (MW)	MAD Synchronized Reserve Shortage (MW)	Uncapped MAD Synchronized Reserve Clearing Price (\$/MWh)	Capped MAD Synchronized Reserve Clearing Price (\$/MWh)	MAD Extended Synchronized Reserve Requirement (MW)	Total MAD Synchronized Reserves (MW)	MAD Synchronized Reserve Shortage (MW)	Uncapped MAD Synchronized Reserve Clearing Price (\$/MWh)	Capped MAD Synchronized Reserve Clearing Price (\$/MWh)
05-Feb-25 10:05	1,877.0	1,754.6	122.4	\$1,150.00	\$1,150.00	1,877.0	1,754.6	122.4	\$1,150.00	\$1,150.00
05-Feb-25 10:10	1,877.0	1,687.0	190.0	\$1,651.36	\$1,651.36	1,877.0	1,687.0	190.0	\$1,651.36	\$1,651.36
11-Feb-25 09:05	1,911.0	1,854.1	56.9	\$900.00	\$900.00	1,911.0	1,854.1	56.9	\$900.00	\$900.00