

Appendix – Errata

Section 3, Energy Market

Change: On page 148, update Table 3-12 as shown:

Table 3-12 Dispatchable status of day-ahead energy offers: January through September, 2023

Unit Type	Must Run	Eco Min	Dispatchable Range										Emergency MW	Dispatchable Percent
			(\$300) - \$0	\$0 - \$25	\$25 - \$50	\$50 - \$75	\$75 - \$100	\$100 - \$200	\$200 - \$400	\$400 - \$600	\$600 - \$800	\$800 - \$1000		
CC	8.2%	35.6%	(0.1%)	17.2%	18.2%	9.0%	3.8%	5.0%	2.6%	0.2%	0.1%	0.0%	0.2%	56.0%
CT	0.5%	57.4%	0.0%	1.0%	7.5%	7.2%	5.3%	8.4%	9.3%	1.7%	0.4%	0.1%	1.3%	40.8%
Diesel	7.9%	84.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	7.5%	0.0%	0.0%	0.0%	0.0%	7.5%
Hydro	82.8%	0.0%	17.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	17.2%
Nuclear	89.9%	6.7%	2.4%	0.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	3.3%
Solar	16.4%	1.0%	71.9%	3.4%	3.1%	1.1%	0.8%	1.6%	0.7%	0.0%	0.0%	0.0%	0.0%	82.6%
Steam - Coal	27.7%	24.6%	0.1%	4.5%	19.7%	8.3%	5.4%	5.2%	1.2%	1.9%	0.0%	0.0%	1.3%	46.4%
Steam - Other	5.0%	22.1%	1.3%	4.8%	11.7%	9.3%	8.2%	13.2%	21.6%	2.4%	0.0%	0.0%	0.3%	72.5%
Wind	4.5%	0.8%	82.0%	6.4%	3.6%	1.2%	0.5%	0.5%	0.4%	0.0%	0.0%	0.1%	0.0%	94.7%
Other	15.9%	48.3%	5.0%	3.4%	4.2%	2.6%	0.1%	1.0%	15.3%	1.0%	0.1%	0.0%	3.0%	32.8%
All Units	23.1%	31.7%	2.3%	7.8%	12.3%	6.8%	4.0%	5.5%	4.9%	0.9%	0.1%	0.0%	0.6%	44.7%