

Appendix – Errata

Section 3, Energy Market

Change: On page 143, update Table 3-12 as shown:

Table 3-12 Dispatchable status of day-ahead energy offers: January through June, 2023

| Unit Type | Must Run | Eco Min | Dispatchable Range | | | | | | | | | | Emergency MW | Dispatchable Percent |
|---------------|----------|---------|--------------------|------------|-------------|-------------|--------------|---------------|---------------|---------------|---------------|----------------|--------------|----------------------|
| | | | (\$300) - \$0 | \$0 - \$25 | \$25 - \$50 | \$50 - \$75 | \$75 - \$100 | \$100 - \$200 | \$200 - \$400 | \$400 - \$600 | \$600 - \$800 | \$800 - \$1000 | | |
| CC | 8.4% | 35.4% | 0.0% | 12.6% | 19.9% | 10.5% | 4.3% | 5.7% | 2.7% | 0.2% | 0.1% | 0.0% | 0.2% | 56.0% |
| CT | 0.4% | 56.9% | 0.0% | 0.6% | 6.2% | 7.1% | 5.8% | 9.6% | 9.3% | 1.9% | 0.4% | 0.1% | 1.5% | 41.1% |
| Diesel | 7.9% | 84.6% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 7.5% | 0.0% | 0.0% | 0.0% | 0.0% | 7.5% |
| Hydro | 83.6% | 0.0% | 16.3% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 16.4% |
| Nuclear | 89.8% | 6.7% | 2.5% | 1.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 3.5% |
| Solar | 16.2% | 1.1% | 73.5% | 2.6% | 2.3% | 1.0% | 0.9% | 1.8% | 0.6% | 0.0% | 0.0% | 0.0% | 0.0% | 82.7% |
| Steam - Coal | 26.8% | 25.4% | 0.0% | 3.7% | 18.3% | 8.8% | 6.3% | 5.9% | 1.3% | 2.0% | 0.0% | 0.0% | 1.5% | 46.3% |
| Steam - Other | 5.0% | 22.3% | 1.2% | 2.8% | 10.7% | 9.1% | 9.5% | 14.5% | 21.6% | 2.8% | 0.0% | 0.0% | 0.4% | 72.3% |
| Wind | 4.5% | 0.8% | 82.5% | 6.2% | 3.3% | 1.2% | 0.6% | 0.5% | 0.3% | 0.0% | 0.0% | 0.1% | 0.0% | 94.7% |
| Other | 16.1% | 48.0% | 5.1% | 2.1% | 4.9% | 3.0% | 0.1% | 1.1% | 15.2% | 1.1% | 0.1% | 0.0% | 3.2% | 32.8% |
| All Units | 23.0% | 31.6% | 2.4% | 5.7% | 12.2% | 7.4% | 4.6% | 6.2% | 5.0% | 1.0% | 0.1% | 0.0% | 0.7% | 44.7% |

Section 12, Generation and Transmission Planning

Change: On page 715, update Table 12-24 as shown:

Table 12-24 Historic completion rates (MW energy) by unit type for projects with a completed SIS, FSA and CSA: June 30, 2023

| Unit Type | Completion Rate (SIS) | Completion Rate (FSA) | Completion Rate (CSA) | Completion Rate (ALL) |
|------------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Battery | 10.1% | 29.2% | 36.4% | 0.4% |
| CC | 34.3% | 50.7% | 73.9% | 16.4% |
| CT - Natural Gas | 64.5% | 77.4% | 80.8% | 46.1% |
| CT - Oil | 35.4% | 59.8% | 90.9% | 25.4% |
| CT - Other | 12.1% | 18.4% | 29.5% | 8.4% |
| Fuel Cell | 52.8% | 54.1% | 54.1% | 30.2% |
| Hydro - Pumped Storage | 100.0% | 100.0% | 100.0% | 24.1% |
| Hydro - Run of River | 42.5% | 60.0% | 67.2% | 20.9% |
| Nuclear | 34.7% | 41.9% | 51.3% | 28.5% |
| RICE - Natural Gas | 30.7% | 42.8% | 47.4% | 25.9% |
| RICE - Oil | 34.0% | 59.7% | 59.7% | 24.6% |
| RICE - Other | 88.9% | 91.3% | 92.0% | 77.9% |
| Solar | 21.2% | 42.6% | 57.4% | 3.1% |
| Solar + Storage | 0.0% | 0.2% | 0.4% | 0.0% |
| Solar + Wind | 0.0% | 0.0% | 0.0% | 0.0% |
| Steam - Coal | 13.7% | 25.5% | 37.6% | 6.3% |
| Steam - Natural Gas | 90.5% | 91.1% | 91.1% | 90.0% |
| Steam - Oil | 0.0% | 0.0% | 0.0% | 0.0% |
| Steam - Other | 30.4% | 39.9% | 47.8% | 27.1% |
| Wind | 18.5% | 35.8% | 52.2% | 7.1% |
| Wind + Storage | 0.0% | 0.0% | 0.0% | 0.0% |