

Appendix – Errata

Section 4, Energy Uplift

Change: On page 296, update Table 4-33 as shown:

Table 4-33 Day-ahead operating reserve credits during weather alerts and emergencies by commitment schedule: 2022

Commitment Type During Hot and Cold Weather Alerts	Day Ahead Operating Reserve Credits	Share of DAOR during Hot and Cold Weather Alerts
Committed on cost (cost capped)	\$12,027,274	55.0%
Committed on price schedule as flexible as PLS	\$168,202	0.8%
Committed on price schedule less flexible than PLS	\$8,471,705	38.8%
Committed on price PLS	\$1,186,761	5.4%
Total	\$21,853,942	100.0%

Section 12, Generation and Transmission Planning

Change: On page 695, update Table 12-24 as shown:

Table 12-24 Historic completion rates (MW energy) by unit type for projects with a completed SIS, FSA and CSA: December 31, 2022

Unit Type	Completion Rate (SIS)	Completion Rate (FSA)	Completion Rate (CSA)	Completion Rate (ALL)
Battery	11.1%	30.1%	37.7%	0.4%
CC	32.9%	49.3%	73.2%	15.8%
CT - Natural Gas	65.5%	79.8%	84.0%	43.5%
CT - Oil	35.4%	59.7%	90.8%	25.4%
CT - Other	12.1%	18.4%	29.5%	8.4%
Fuel Cell	30.6%	31.6%	31.6%	30.2%
Hydro - Pumped Storage	100.0%	100.0%	100.0%	24.1%
Hydro - Run of River	42.5%	60.0%	67.2%	20.9%
Nuclear	34.9%	42.1%	51.3%	28.5%
RICE - Natural Gas	30.7%	42.8%	47.4%	25.9%
RICE - Oil	34.0%	59.7%	59.7%	24.6%
RICE - Other	89.0%	91.4%	92.0%	78.1%
Solar	21.4%	47.1%	57.4%	2.9%
Solar + Storage	0.0%	1.3%	2.3%	0.0%
Solar + Wind	0.0%	0.0%	0.0%	0.0%
Steam - Coal	13.7%	25.5%	37.6%	6.3%
Steam - Natural Gas	90.5%	91.1%	91.1%	90.0%
Steam - Oil	0.0%	0.0%	0.0%	0.0%
Steam - Other	30.4%	39.9%	47.8%	27.1%
Wind	18.4%	35.6%	51.7%	7.2%
Wind + Storage	0.0%	0.0%	0.0%	0.0%