

Appendix – Errata

Section 7, Net Revenue

Change: On page 345, update Table 7-36 as follows:

Table 7-36 Net revenue by quartile for select technologies: 2019

Technology	Total Installed Capacity (ICAP)	(\$/MW-Yr)										
		Energy and ancillary service net revenue				Capacity revenue			Energy, ancillary, and capacity revenue			
		New entrant	First quartile	Median	Third quartile	First quartile	Median	Third quartile	New entrant	First quartile	Median	Third quartile
CC - Combined Cycle	31,318	\$64,288	\$5,168	\$28,845	\$56,363	\$24,311	\$44,291	\$58,136	\$116,296	\$54,986	\$80,451	\$122,177
CT - Aero Derivative	5,893	\$34,901	\$5,892	\$10,682	\$33,128	\$44,138	\$55,075	\$62,980	\$86,909	\$38,435	\$53,888	\$77,273
CT - Industrial Frame	21,030	-	\$571	\$3,780	\$14,386	\$35,062	\$44,972	\$69,062	-	\$42,517	\$59,500	\$83,538
Coal Fired	47,966	\$13,840	(\$355)	\$1,343	\$14,169	\$32,549	\$43,321	\$58,458	\$65,848	\$32,629	\$50,451	\$70,249
Diesel	289	\$7,455	(\$3,030)	(\$795)	\$1,982	\$25,571	\$45,481	\$56,425	\$59,463	\$24,081	\$40,705	\$54,398
Hydro	2,329	-	\$88,541	\$94,283	\$139,794	\$33,502	\$52,069	\$74,398	-	\$131,863	\$146,949	\$204,472
Nuclear	30,351	\$212,460	\$183,404	\$188,200	\$218,698	\$42,574	\$63,272	\$69,635	\$264,468	\$248,141	\$257,238	\$264,615
Oil or Gas Steam	10,490	-	(\$2,089)	(\$864)	\$376	\$37,801	\$46,199	\$59,484	-	\$34,604	\$45,592	\$60,999
Pumped Storage	4,721	-	\$16,997	\$38,960	\$38,960	\$52,365	\$52,912	\$80,463	-	\$69,809	\$91,789	\$98,837

Change: On page 346, update Table 7-37 as follows:

Table 7-37 Avoidable cost recovery by quartile: 2019

Technology	Total Installed Capacity (ICAP)	Recovery of avoidable costs from energy and ancillary net revenue			Recovery of avoidable costs from all markets		
		First quartile	Median	Third quartile	First quartile	Median	Third quartile
CC - Combined Cycle	31,318	39%	216%	422%	407%	594%	900%
CT - Aero Derivative	5,893	50%	91%	281%	446%	615%	806%
CT - Industrial Frame	21,030	5%	34%	132%	341%	512%	695%
Coal Fired	47,966	(1%)	2%	22%	43%	75%	114%
Diesel	289	(26%)	(7%)	17%	214%	381%	515%
Hydro	2,329	285%	304%	450%	425%	473%	659%
Nuclear	30,351	74%	79%	89%	102%	106%	109%
Oil or Gas Steam	10,490	0%	0%	1%	106%	149%	209%
Pumped Storage	4,721	187%	429%	429%	769%	1,011%	1,089%

Change: On page 346, update Table 7-38 as follows:

Table 7-38 Proportion of units recovering avoidable costs: 2011 through 2019

Technology	Units with full recovery from energy and ancillary net revenue									Units with full recovery from all markets								
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2011	2012	2013	2014	2015	2016	2017	2018	2019
CC - Combined Cycle	55%	46%	50%	72%	59%	63%	57%	66%	64%	85%	79%	79%	95%	88%	93%	89%	98%	90%
CT - Aero Derivative	15%	6%	6%	53%	15%	8%	10%	30%	46%	100%	96%	76%	98%	100%	99%	100%	99%	96%
CT - Industrial Frame	26%	23%	17%	38%	13%	8%	3%	21%	30%	99%	98%	83%	100%	100%	100%	100%	96%	92%
Coal Fired	31%	17%	27%	78%	16%	15%	12%	11%	2%	82%	36%	54%	83%	64%	40%	36%	63%	31%
Diesel	48%	42%	37%	69%	56%	33%	32%	39%	11%	100%	100%	77%	100%	100%	100%	100%	97%	91%
Hydro	74%	61%	95%	97%	81%	79%	95%	94%	90%	81%	77%	97%	98%	100%	100%	97%	98%	100%
Nuclear	-	-	50%	94%	17%	6%	17%	53%	0%	-	-	61%	100%	56%	17%	50%	88%	81%
Oil or Gas Steam	8%	6%	11%	15%	3%	0%	0%	10%	73%	92%	78%	86%	85%	91%	88%	81%	76%	66%
Pumped Storage	100%	100%	95%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%