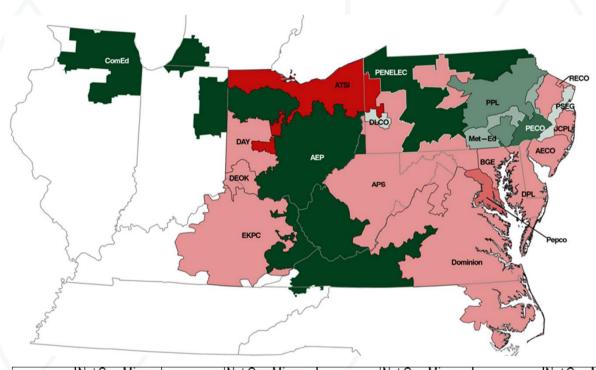
### **Zone vs. Constraint Based Congestion**

MMUAC December 7, 2018 **Howard Haas** 

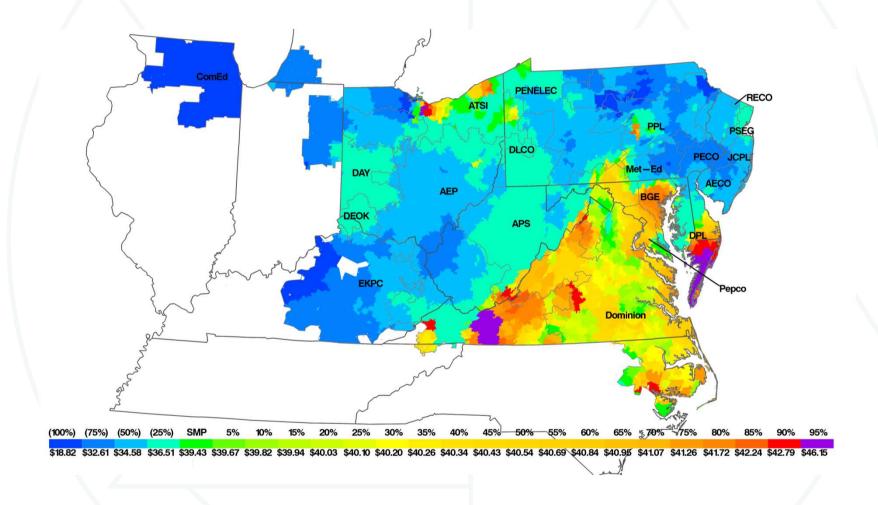


### Figure 3 18 Map of real-time generation, less real-time load, by zone: January through September, 2018

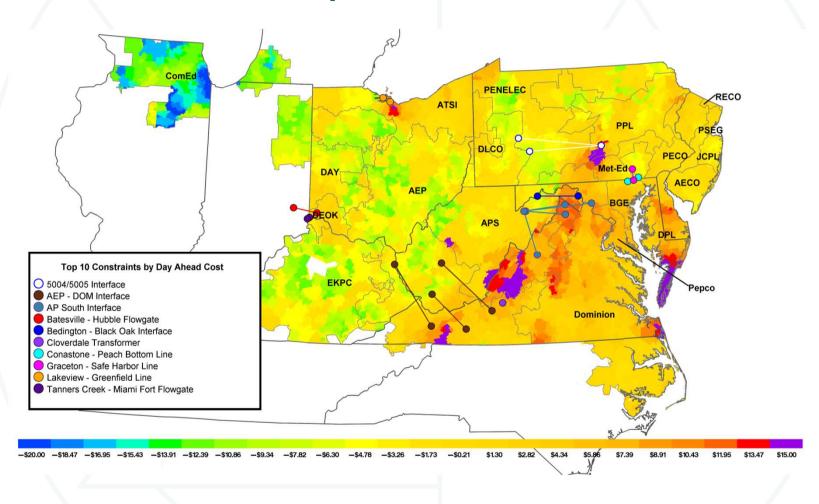


	Net Gen Minus		Net Gen Minus		Net Gen Minus		Net Gen Minus
Zone	Load (GWh)	Zone	Load (GWh)	Zone	Load (GWh)	Zone	Load (GWh)
AECO	(3,625)	ComEd	25,724	DPL	(9,321)	PENELEC	19,980
AEP	25,755	DAY	(8,769)	EKPC	(2,963)	Pepco	(13,669)
APS	(1,915)	DEOK	(7,742)	JCPL	(4,762)	PPL	11,075
ATSI	(21,962)	DLCO	1,589	Met-Ed	5,343	PSEG	1,770
BGE	(7,982)	Dominion	(2,976)	PECO	19,548	RECO	(1,153)

### Figure 3-46 Real-time, load-weighted, average LMP: January through September, 2018



## Figure 11-4 Location of the top 10 constraints by PJM day-ahead congestion costs: January through September, 2018





# Table 11-4 Zonal and PJM real-time, load-weighted average LMP components (Dollars per MWh): January through September, 2017 and 2018

	2017 (Jan - Sep)					2018 (Jan - Sep)			
	Real-Time LMP	Energy Component	Congestion Component	Loss Component	Real-Time LMP	Energy Component	Congestion Component	Loss Component	
AECO	\$28.38	\$30.48	(\$2.49)	\$0.39	\$37.27	\$38.62	(\$2.30)	\$0.95	
AEP	\$30.15	\$30.14	\$0.27	(\$0.26)	\$38.79	\$39.38	(\$0.02)	(\$0.57)	
APS	\$30.56	\$30.22	\$0.33	\$0.01	\$41.51	\$39.74	\$1.51	\$0.26	
ATSI	\$31.19	\$30.16	\$0.46	\$0.58	\$41.48	\$38.63	\$2.31	\$0.55	
BGE	\$33.73	\$30.56	\$2.18	\$0.99	\$46.51	\$40.19	\$4.85	\$1.47	
ComEd	\$28.64	\$30.30	(\$0.67)	(\$1.00)	\$29.97	\$38.39	(\$6.42)	(\$1.99)	
DAY	\$31.14	\$30.30	\$0.32	\$0.52	\$39.98	\$39.27	\$0.11	\$0.60	
DEOK	\$30.68	\$30.29	\$1.07	(\$0.68)	\$40.56	\$39.21	\$2.38	(\$1.04)	
DLCO	\$30.58	\$30.27	\$0.43	(\$0.11)	\$41.19	\$38.71	\$2.38	\$0.10	
Dominion	\$32.19	\$30.49	\$1.39	\$0.32	\$45.28	\$40.45	\$4.28	\$0.54	
DPL	\$30.36	\$30.59	(\$0.93)	\$0.70	\$44.03	\$40.44	\$1.76	\$1.82	
EKPC	\$29.25	\$30.49	(\$0.50)	(\$0.74)	\$36.98	\$41.38	(\$2.99)	(\$1.41)	
JCPL	\$29.72	\$30.78	(\$1.33)	\$0.26	\$38.10	\$39.14	(\$1.83)	\$0.79	
Met-Ed	\$30.32	\$30.32	(\$0.17)	\$0.17	\$37.97	\$39.28	(\$1.79)	\$0.48	
PECO	\$28.42	\$30.40	(\$2.01)	\$0.04	\$37.63	\$39.24	(\$2.16)	\$0.55	
PENELEC	\$29.28	\$29.95	(\$0.87)	\$0.19	\$38.83	\$38.82	(\$0.43)	\$0.45	
Рерс	\$32.63	\$30.51	\$1.50	\$0.63	\$44.76	\$39.96	\$3.82	\$0.99	
PPL	\$28.85	\$30.23	(\$1.35)	(\$0.04)	\$37.33	\$39.63	(\$2.46)	\$0.15	
PSEG	\$29.38	\$30.36	(\$1.23)	\$0.25	\$37.70	\$38.56	(\$1.61)	\$0.75	
RECO	\$30.02	\$30.88	(\$1.19)	\$0.32	\$38.30	\$38.78	(\$1.18)	\$0.70	
PJM	\$30.36	\$30.32	\$0.02	\$0.01	\$39.43	\$39.37	\$0.04	\$0.02	



# Area Based and Constraint Based Total Day Ahead and Total Balancing Congestion by Zone (Dollars (Millions)): January through September, 2018

	Congestion Costs (Millions)						
	Ar	ea Based		Constraint Based			
Control Zone	Day-Ahead	Balancing	Total	Day-Ahead	Balancing	Total	
AECO	(\$1.1)	(\$2.4)	(\$3.5)	\$9.6	(\$0.6)	\$9.0	
AEP	\$335.8	(\$31.2)	\$304.6	\$187.1	\$1.0	\$188.1	
APS	\$51.2	(\$1.4)	\$49.9	\$51.6	\$1.9	\$53.5	
ATSI	\$80.1	(\$19.0)	\$61.1	\$81.0	(\$0.3)	\$80.7	
BGE	\$52.0	(\$0.7)	\$51.3	\$61.9	\$1.7	\$63.6	
ComEd	\$157.7	\$44.0	\$201.7	\$62.2	(\$47.0)	\$15.2	
DAY	\$13.1	(\$1.4)	\$11.7	\$33.2	\$0.7	\$33.9	
DEOK	\$70.7	(\$9.3)	\$61.5	\$120.4	\$6.5	\$126.9	
DLCO	\$5.4	\$0.9	\$6.3	\$15.6	\$1.1	\$16.7	
Dominion	\$80.1	(\$5.0)	\$75.0	\$199.4	\$7.2	\$206.6	
DPL	\$31.6	\$3.0	\$34.6	\$61.6	\$1.2	\$62.8	
EKPC	(\$17.2)	\$4.7	(\$12.5)	\$11.7	(\$2.0)	\$9.7	
EXT	(\$1.6)	(\$4.5)	(\$6.1)	\$0.7	(\$0.0)	\$0.7	
JCPL	\$22.9	(\$13.6)	\$9.2	\$23.0	(\$1.4)	\$21.6	
Met-Ed	\$27.8	(\$5.1)	\$22.7	\$30.3	(\$1.3)	\$28.9	
PECO	\$81.6	\$0.7	\$82.3	\$34.8	(\$1.7)	\$33.1	
PENELEC	\$61.6	(\$4.0)	\$57.6	\$21.3	\$0.7	\$22.0	
Pepco	\$44.3	\$3.8	\$48.1	\$50.6	\$1.5	\$52.1	
PPL	\$10.9	\$11.7	\$22.6	\$39.1	(\$3.2)	\$36.0	
PSEG	\$45.4	(\$6.0)	\$39.4	\$53.3	(\$1.2)	\$52.0	
RECO	(\$0.7)	(\$0.6)	(\$1.2)	\$3.2	(\$0.0)	\$3.2	
Total	\$1,151.7	(\$35.5)	\$1,116.2	\$1,151.7	(\$35.5)	\$1,116.2	



Area Based and Constraint Based Total Day Ahead and Total Balancing Congestion by Zone (Dollars (Millions)): January through September, 2017

		osts (Millions)				
	Are	a Based		Constr		
Control Zone	Day-Ahead	Balancing	Total	Day-Ahead	Balancing	Total
AECO	(\$3.3)	(\$1.1)	(\$4.3)	\$2.3	(\$0.3)	\$2.0
AEP	\$52.4	\$5.7	\$58.0	\$73.3	(\$1.9)	\$71.4
APS	\$10.6	\$0.3	\$10.9	\$15.2	(\$2.0)	\$13.2
ATSI	\$21.7	(\$6.6)	\$15.1	\$19.6	\$0.7	\$20.3
BGE	\$32.6	(\$2.5)	\$30.1	\$27.6	(\$0.4)	\$27.2
ComEd	\$159.2	(\$10.9)	\$148.4	\$129.7	(\$22.1)	\$107.6
DAY	\$0.7	\$0.8	\$1.4	\$5.0	(\$0.1)	\$5.0
DEOK	\$11.5	\$2.6	\$14.2	\$17.6	\$1.7	\$19.3
DLCO	(\$0.4)	(\$0.3)	(\$0.7)	\$3.1	(\$0.2)	\$2.9
Dominion	\$35.0	(\$7.2)	\$27.8	\$60.8	(\$3.6)	\$57.2
DPL	(\$4.3)	\$4.7	\$0.4	\$18.6	\$4.6	\$23.3
EKPC	(\$2.4)	\$1.4	(\$0.9)	\$3.2	(\$1.8)	\$1.3
EXT	(\$13.3)	(\$11.5)	(\$24.8)	(\$0.2)	\$0.0	(\$0.2)
JCPL	\$3.2	\$0.0	\$3.2	\$8.8	(\$0.2)	\$8.6
Met-Ed	\$12.7	\$1.3	\$14.0	\$11.9	\$1.7	\$13.6
PECO	\$59.5	(\$4.5)	\$55.0	\$13.5	(\$0.9)	\$12.6
PENELEC	\$37.4	(\$7.3)	\$30.1	\$10.3	(\$1.6)	\$8.8
Pepco	\$22.4	\$3.3	\$25.7	\$20.1	(\$0.8)	\$19.3
PPL	\$21.0	\$3.5	\$24.5	\$17.6	\$0.3	\$17.8
PSEG	\$27.5	\$0.9	\$28.5	\$23.6	(\$0.4)	\$23.2
RECO	(\$1.3)	\$0.1	(\$1.2)	\$0.8	(\$0.0)	\$0.7
Total	\$482.5	(\$27.1)	\$455.4	\$482.5	(\$27.1)	\$455.4

Α

LMP = \$5Load: 800

Gen: 900

**Total MW** 1,600 Load Gen 1,600

В

Load: 400

Gen: 650

LMP= \$15

Α

100 MW

В

LMP= \$15

Load: 400

Gen: 50

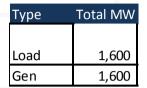
	А	Constraint	В	С
LMP	\$5		\$15	\$15
SMP	\$10	\$10	\$10	\$10
CLMP	(\$5)	>	\$5	\$5

Shadow price of constraint = \$10

A LMP = \$5

Load: 800

Gen: 900

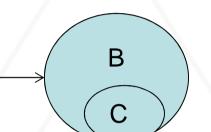


100 MW

В

Load: 400

Gen: 650



	А	Constraint	В	С
LMP	\$5		\$15	\$15
SMP	\$10	\$10	\$10	\$10
CLMP	(\$5)	>	\$5	\$5

C

LMP= \$15

LMP= \$15

Load: 400

Gen: 50

Shadow price of constraint = \$10Total congestion =  $$10 \times 100$  MW Total congestion = \$1,000

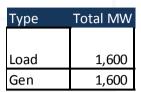
Α

Congestion = The difference between total charges to load and total payments to generation caused by binding transmission constraints.

A LMP = \$5

Load: 800

Gen: 900



В

Load: 400

Gen: 650

LMP= \$15

A 100 MW B C

	А	Constraint	В	С
LMP	\$5		\$15	\$15
SMP	\$10	\$10	\$10	\$10
CLMP	(\$5)	>	\$5	\$5

	100		
	Load Weighted		
800	Reference Bus	400	400
900		650	50
Zone Based A		Zone Based B	Zone Based C
(\$4,000)		\$2,000	\$2,000
(\$4,500)		\$3,250	\$250
\$500		(\$1,250)	\$1,750
	900 Zone Based A (\$4,000) (\$4,500)	Load Weighted Reference Bus 900 Zone Based A (\$4,000)	Load Weighted     400

C

LMP= \$15

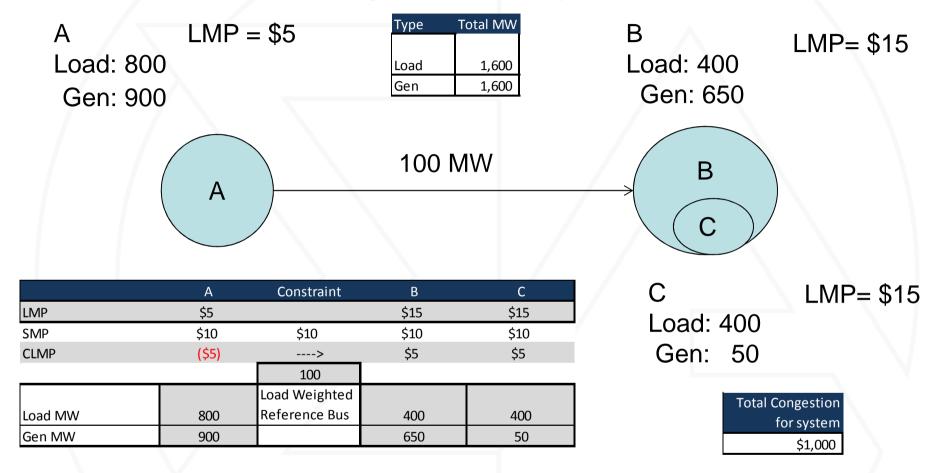
Load: 400 Gen: 50

Total Zone Congestion (Area Method) For B and C \$500

Total Congestion for system \$1,000



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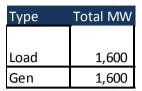
Load is paying more for energy than gen is being paid for energy due to constraints.

Load downstream of constraints pay congestion.

A LMP = \$5

Load: 800

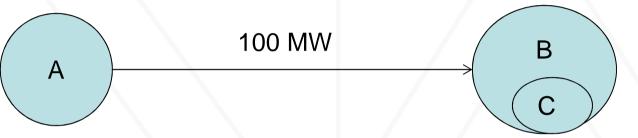
Gen: 900



В

Load: 400

Gen: 650



	А	Constraint	В	С
LMP	\$5		\$15	\$15
SMP	\$10	\$10	\$10	\$10
CLMP	(\$5)	>	\$5	\$5

		100		
		Load Weighted		
Load MW	800	Reference Bus	400	400
Gen MW	900		650	50
C C			- 6	7 6

Constraint Specific		Zone B	Zone C
Load Congestion Charges		\$2,000	\$2,000
Proportion of Charges		50%	50%
Total Congestion	\$1,000	\$500	\$500

C LMP= \$15

LMP= \$15

Load: 400

Gen: 50

Total Congestion for system \$1,000



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