



Monitoring  
Analytics

# RPM Requests User Guide

Monitoring Analytics, LLC

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# RPM Requests User Guide

## 1 Introduction

The RPM Requests module in MIRA allows PJM market participants to securely communicate the following RPM-related request data and documents to the Independent Market Monitor for PJM:

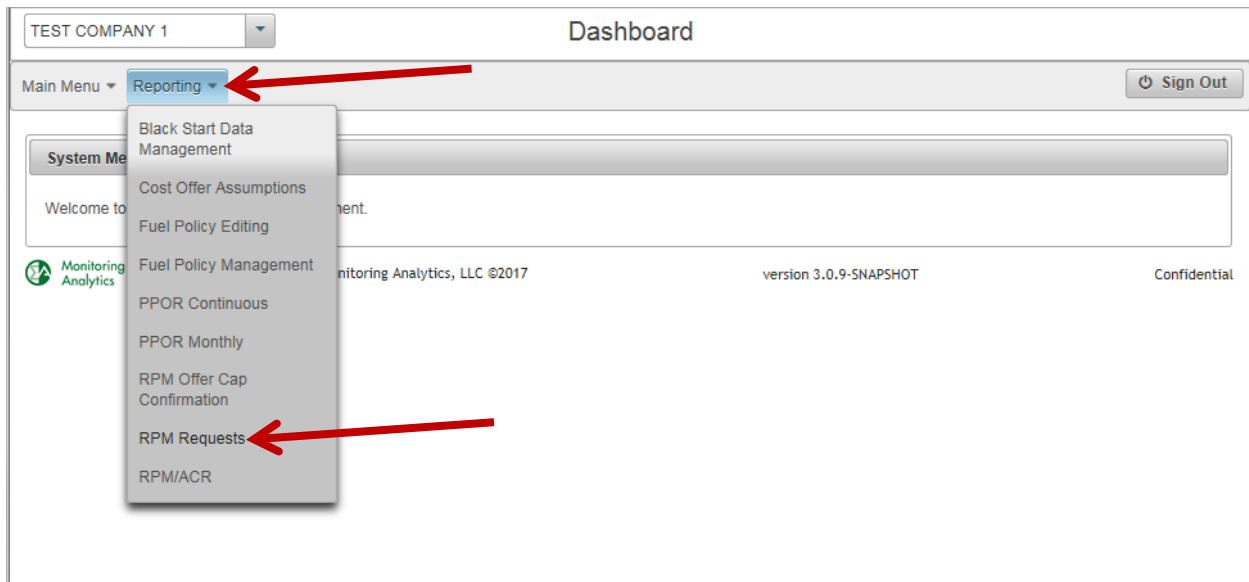
- Alternate Maximum EFORd
- Deactivation – Mothball
- Deactivation – Retirement
- DR Permits
- MOPR – Competitive Exemption
- MOPR – Default (No State Subsidy)
- MOPR – Default (State Subsidy) - Cleared
- MOPR – Default (State Subsidy) - New Entry
- MOPR – State Subsidy Guidance
- MOPR – Unit Specific, Existing
- MOPR – Unit Specific, New
- Must Offer – CP
- Must Offer – RPM
- Must Offer – RPM Preliminary
- Removal from Capacity Resource Status
- Removal from Capacity Resource Status - Preliminary
- RPM Offer Cap Documentation

**\*\*Note: for the 2022/2023 CP Base Residual Auction, newly defined MOPR types will use these categories in MIRA, as described in the following table.\*\***

MOPR Type	Use MIRA RPM Request Type
MOPR Unit Specific Exception Request for Certain New Generation Capacity Resources that are not Capacity Resources with State Subsidy as defined in PJM OATT Attachment DD § 5.14(h)(5)	MOPR Unit Specific - New
MOPR Resource Specific Exception Request for a Cleared Capacity Resource with a State Subsidy as defined in PJM OATT Attachment DD § 5.14(h-1)(3)(C)	MOPR Unit Specific - Existing
MOPR Resource Specific Exception Request for a New Entry Capacity Resource with State Subsidy as defined in PJM OATT Attachment DD § 5.14(h-1)(3)(B)	MOPR Unit Specific - New

## 2 Accessing the RPM Requests Module

To access the RPM Requests Module, a user must have RPM/ACR User permission. Under Reporting in the Menu Bar, click on RPM Requests.



### 3 Creating a New Request

When in the RPM Requests screen, the user is presented with a list of all requests the company submitted through the RPM Requests module. Requests are presented in reverse chronological order so the most recently updated request is presented at the top of the list.

To create a new RPM Request, click on the + Add RPM Request button to open the RPM Request screen.

The screenshot shows the 'RPM Requests' screen for 'TEST COMPANY 1'. The 'Main Menu' is expanded to show 'Reporting'. A '+ Add RPM Request' button is highlighted with a red arrow. Below the button is a table of requests. The table has columns for 'Type - Subtype', 'Delivery Year', 'RPM Auction', 'Capacity Resource Name', 'Project Name', 'Last Updated Date/Time', 'IMM Review Agree/Disagree', 'CMS Review Agree/Disagree', and 'Actions'. The first row is highlighted, and a red arrow points to the edit icon in the 'Actions' column.

Type - Subtype	Delivery Year	RPM Auction	Capacity Resource Name	Project Name	Last Updated Date/Time	IMM Review Agree/Disagree	CMS Review Agree/Disagree	Actions
MOPR - Competitive Entry	20212022	Base Residual Auction	CAPACITY RESOURCE 333	PROJECT NAME AVAILABLE IN CASE DIFFERENT FROM RESOURCE NAME	09/27/2017 14:27:51			
Must Offer - RPM Preliminary	20192020	Base Residual Auction	CAPACITY RESOURCE 333		09/18/2017 15:48:50	IMM Disagree	CMS Agree	
Must Offer - RPM Preliminary	20192020	Base Residual Auction	CAPACITY RESOURCE 111		09/18/2017 15:24:45	IMM Agree		
Alternate Maximum EFORD Request	20212022	Base Residual Auction	CAPACITY RESOURCE 444		09/18/2017 15:22:57		CMS Agree	
RPM Offer Cap Documentation	20212022	Base Residual Auction			09/18/2017 15:19:50	IMM Agree	CMS Disagree	
MOPR - Unit Specific	20212022	Base Residual Auction		Capacity Resource 111	09/18/2017 14:49:00			
Deactivation - Mothball				Bob's Old Power Plant - Units 2, 3, 4, 5	09/18/2017 14:48:45			
Must Offer - RPM Preliminary	20212022	Base Residual Auction	CAPACITY RESOURCE 333		09/18/2017 14:48:07			
Deactivation - Retirement				Big Smoky 1-3	09/15/2017 17:05:32	IMM Agree	CMS Agree	

The RPM Request screen consists of three components: the RPM Request data, Capacity Market Seller (CMS) and Market Monitoring Unit (MMU) document uploads, and the agreement workflow.

The screenshot shows the 'RPM Request' form. At the top, there is a dropdown for 'Example Company' and a 'Sign Out' button. Below this is a navigation bar with 'Main Menu', 'Administration', 'Reporting', and 'Reports'. The main form area has three callouts: 3.1 points to the 'Request Type - Subtype' dropdown, 'Delivery Year' dropdown, and 'Auction' dropdown; 3.2 points to the 'CMS Documents' and 'MMU Documents' sections, each with a table header (File Name, File Description, Last Update, Actions) and a '+ Add CMS Document' button; 3.3 points to the 'MMU Agree/Disagree' dropdown, 'MMU Comment' text field, 'CMS Agree/Disagree' dropdown, and 'CMS Comment' text field.

### 3.1 Request Data

The first field on the RPM Request screen is the Request Type – Subtype field, where the user chooses the type of request. Depending on what is selected in this first field, different fields below it will be displayed. For details on the data required for each Type and Subtype, see Section 6 Request Types.

### 3.2 CMS and MMU Documents

The + Add CMS Document button is enabled to upload documents after the Request Type and Subtype have been specified, any other required data have been input, and the Request has been saved. Each request can have an unlimited number of documents associated with it.

When the user clicks on the + Add CMS Document button, the Add a Document dialogue box appears, with a + Choose button to navigate to the file, and a File Description field to provide detail or context that may not be apparent from the displayed file name.



The MMU Documents field will display any documents uploaded by the MMU associated with the request, such as determination letters or requests for additional information. MMU uploaded documents cannot be edited or deleted by the CMS.

### **3.3 CMS and MMU Agreement**

At the bottom of the RPM Request screen are the MMU and CMS Agree/Disagree and Comment fields. When the MMU reviews a submitted Request, the MMU may provide feedback on the contents of the request. The MMU Agree/Disagree status shows the MMU's determination on the specific request after its review is complete. If the MMU changes the status to MMU Agree, the contents of the RPM Request will then be locked to prevent changes. The CMS Agree/Disagree field captures the CMS's agreement or disagreement with the MMU's determination. Both the MMU and CMS can provide comments related to their agree/disagree statuses. Additional detail about the MMU and CMS Agree/Disagree workflow is described in Section 5 Work Flow and Timeline.

## **4 Editing an Existing Request**

To edit an existing request, click on the pencil icon in the Actions column, as shown in Section 3.

### **4.1 Locked Data**

Data that are displayed as gray are locked and cannot be edited. The data may be locked because the request type and its associated delivery year and RPM auction are not currently open for data entry, or because the MMU has set the workflow status to MMU Agree. When the MMU agrees with the request, the submitted data and documents cannot be updated. In order to update a locked request, please contact an MMU administrator or email [rpmacr@monitoringanalytics.com](mailto:rpmacr@monitoringanalytics.com).

## **5 Work Flow and Timeline**

The workflow of RPM and deactivation requests includes:

- Request Period – The request is submitted by the market participant when the RPM request window is open and by the tariff defined deadline, unless a FERC waiver to the deadlines is granted. Please refer to the PJM OATT for the deadlines and data and documentation requirements. The required data and documentation must be timely submitted by the tariff defined deadline for the request to be considered.
- MMU Review Period – During the tariff defined period, the MMU reviews and evaluates each request, which may include requesting additional information. After the MMU completes its review, the MMU Agree/Disagree status is updated with its determination.
- Confirmation Period – The CMS's agreement or disagreement with the MMU's determination is submitted when the confirmation period is open and by the applicable tariff defined deadline.

RPM related deadlines and windows for data submission for upcoming RPM auctions are posted on the Monitoring Analytics Tools webpage:

<http://www.monitoringanalytics.com/tools/tools.shtml>

## 6 Request Types

The following sections describe the different request types that can be submitted in MIRA, and which fields need to be populated to pass the logic check.

If a FERC waiver to the deadlines is being sought, the docket number should be entered in the FERC Docket Number field.

### 6.1 Alternate Maximum EFORD

The Request Type of Alternate Maximum EFORD Request is used to initiate an alternate maximum EFORD request for an RPM auction, as defined in PJM OATT Attachment DD § 6.6(b).

When the Request Type – Subtype field of Alternate Maximum EFORD is selected, the Delivery Year, Auction, and Resource Name must be specified in order to save the Request.

The screenshot shows a web application interface for creating an RPM Request. At the top, there is a dropdown menu for 'TEST COMPANY 1' and the title 'RPM Request'. Below this is a navigation bar with 'Main Menu' and 'Reporting' dropdowns, and a 'Sign Out' button. A secondary bar contains three buttons: 'Back to Requests', 'Save Changes', and 'Discard Changes'. The main form area contains the following fields:

- Company: TEST COMPANY 1
- Request Type - Subtype: Alternate Maximum EFORD Request
- Delivery Year: 20202021
- Auction: Base Residual Auction
- FERC Docket Number: (empty text box)
- Resource Name: CAPACITY RESOURCE 111
- Max EFORD Requested: 0.1110

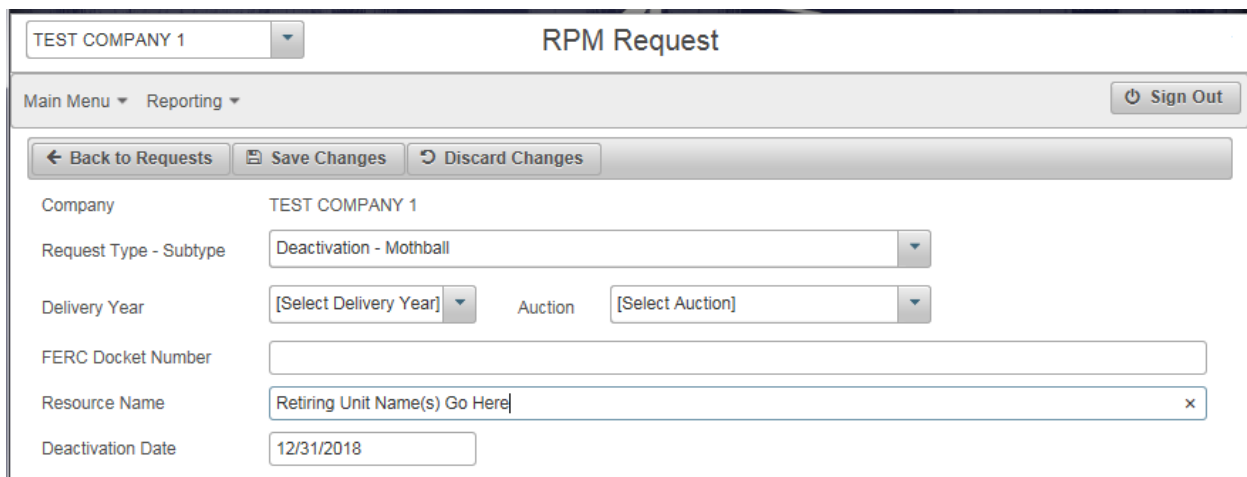
## 6.2 Deactivation Requests

The deactivation request and MMU market power analysis on the decision to deactivate is separate from the RPM must offer requirement exception process under the tariff. The deactivation request types are not associated with a specific RPM auction.

### 6.2.1 Deactivation – Mothball

The Request Type of Deactivation – Mothball is used to notify the MMU of a mothball deactivation and initiate the MMU review of the deactivation under OATT Attachment M-Appendix § IV.1.

When the Request Type – Subtype field of Deactivation – Mothball is selected, the Resource Name and Deactivation Date must be specified in order to save the Request.



The screenshot shows a web application interface for creating an RPM Request. At the top, there is a dropdown menu for 'TEST COMPANY 1' and the title 'RPM Request'. Below this is a navigation bar with 'Main Menu' and 'Reporting' dropdowns, and a 'Sign Out' button. A toolbar contains three buttons: 'Back to Requests', 'Save Changes', and 'Discard Changes'. The main form area includes the following fields:

- Company: TEST COMPANY 1
- Request Type - Subtype: Deactivation - Mothball
- Delivery Year: [Select Delivery Year] (dropdown)
- Auction: [Select Auction] (dropdown)
- FERC Docket Number: (empty text input)
- Resource Name: Retiring Unit Name(s) Go Here| (text input with a clear 'x' button)
- Deactivation Date: 12/31/2018 (text input)

### 6.2.2 Deactivation – Retirement

The Request Type of Deactivation – Retirement is used to notify the MMU of a retirement deactivation and initiate the MMU review of the deactivation under OATT Attachment M-Appendix § IV.1.

When the Request Type – Subtype field of Deactivation – Retirement is selected, the Resource Name and Deactivation Date must be specified in order to save the Request.



### 6.3 DR Permits

The Request Type of DR Permits is used by Demand Response Curtailment Service Providers (CSPs) to provide their demand resource operating permits to the MMU. When the Request Type – Subtype field of DR Permits is selected, the Capacity Resource must be specified in order to save the Request. When the request is saved, permit documents can be uploaded by clicking on the “+Add CMS Document” button.

### 6.4 MOPR Requests

#### 6.4.1 MOPR - Competitive Exemption

The Request Type of MOPR - Competitive Exemption is used to initiate a MOPR exemption request for an RPM auction, as defined in PJM OATT Attachment DD § 5.14(h-1)(4).

When the Request Type - Subtype field of MOPR – Competitive Exemption is selected, the Delivery Year, Auction, Capacity Type, and Resource or Project Name must be specified in order to save the Request.

The screenshot shows the 'RPM Request' form for 'Example Company, LLC'. The 'Request Type - Subtype' is set to 'MOPR - Competitive Exemption'. The 'Delivery Year' and 'Auction' fields are both set to '[Select Delivery Year]' and '[Select Auction]' respectively. Other fields include 'FERC Docket Number', 'Resource Type' (set to 'Generation'), 'Resource Name', 'Project Name', 'Project Queue Number(s)', 'Zone Name' (set to '[Select One]'), 'MW (ICAP)', and 'Capacity Type' (set to '[Select One]'). Navigation buttons include 'Back to Requests', 'Save Changes', and 'Discard Changes'. A 'Sign Out' button is in the top right corner.

### 6.4.2 MOPR – Default (No State Subsidy)

The Request Type of MOPR – Default (No State Subsidy) is used to initiate a MOPR Default Exception request for a capacity resource that is not subject to a state subsidy for an RPM auction, as defined in PJM OATT Attachment DD § 5.14(h)(1).

When the Request Type – Subtype field of MOPR – Default (No State Subsidy) is selected, the Delivery Year, Auction, and Resource Name must be specified in order to save the Request.

In the CMS documents section of the request, upload Gross CONE Template.

The screenshot shows the 'RPM Request' form for 'Example Company'. The 'Request Type - Subtype' is set to 'MOPR - Default (No State Subsidy)'. The 'Delivery Year' and 'Auction' fields are both set to '[Select Delivery Year]' and '[Select Auction]' respectively. The 'Resource Name' field is empty. Navigation buttons include 'Back to Requests', 'Save Changes', and 'Discard Changes'. A 'Sign Out' button is in the top right corner.

### 6.4.3 MOPR – Default (State Subsidy) Cleared

The Request Type of MOPR – Default (State Subsidy) Cleared is used to initiate a MOPR Default Exception request for a capacity resource that is subject to a state subsidy and has cleared in an RPM auction, as defined in PJM OATT Attachment DD § 5.14(h-1)(2)(B).

When the Request Type – Subtype field of MOPR – Default (State Subsidy) Cleared is selected, the Delivery Year, Auction, and Resource Name must be specified in order to save the Request.

In the CMS documents section of the request, upload ACR Template.

The screenshot shows the 'RPM Request' form in a web application. At the top, there is a header with 'Example Company' and 'RPM Request'. Below the header is a navigation bar with 'Main Menu', 'Administration', 'Reporting', and 'Reports' menus, and a 'Sign Out' button. The main form area has three buttons: 'Back to Requests', 'Save Changes', and 'Discard Changes'. The form fields are: 'Company' (Example Company), 'Request Type - Subtype' (MOPR - Default (State Subsidy) Cleared), 'Delivery Year' ([Select Delivery Year]), 'Auction' ([Select Auction]), and 'Resource Name' (empty).

### 6.4.4 MOPR – Default (State Subsidy) New Entry

The Request Type of MOPR – Default (State Subsidy) New Entry is used to initiate a MOPR Default Exception request for a capacity resource that is subject to a state subsidy and has not cleared in an RPM auction, as defined in PJM OATT Attachment DD § 5.14(h-1)(2)(A).

When the Request Type – Subtype field of MOPR – Default (No State Subsidy) is selected, the Delivery Year, Auction, and Resource Name must be specified in order to save the Request.

In the CMS documents section of the request, upload Gross CONE Template.

The screenshot shows the 'RPM Request' form in a web application. At the top, there is a header with 'Example Company' and 'RPM Request'. Below the header is a navigation bar with 'Main Menu', 'Administration', 'Reporting', and 'Reports' menus, and a 'Sign Out' button. The main form area has three buttons: 'Back to Requests', 'Save Changes', and 'Discard Changes'. The form fields are: 'Company' (Example Company), 'Request Type - Subtype' (MOPR - Default (State Subsidy) New Entry), 'Delivery Year' ([Select Delivery Year]), 'Auction' ([Select Auction]), and 'Resource Name' (empty).

### 6.4.5 MOPR – State Subsidy Guidance

The Request Type of MOPR – State Subsidy Guidance is used to request a review of whether a program is considered a state subsidy under MOPR. When the Request Type – Subtype field of MOPR – State Subsidy Guidance is selected, the Program ID, Program Name and Resource Type (Generation, Demand Resource, or Energy Efficiency) must be specified in order to save the Request.

The MOPR State Subsidy Guidance Template can be uploaded by clicking on the +Import Template button. The blank template can be accessed on the Monitoring Analytics website, Tools page:

[http://www.monitoringanalytics.com/tools/docs/IMM\\_MOPR\\_State\\_Subsidy\\_Guidance\\_Template\\_20200805.xlsx](http://www.monitoringanalytics.com/tools/docs/IMM_MOPR_State_Subsidy_Guidance_Template_20200805.xlsx)

The template with the current uploaded data for the displayed request can also be accessed by clicking on the Export Template button.

The screenshot displays the MIRA Member Information Reporting Application interface. At the top, there is a navigation bar with the Monitoring Analytics logo and the MIRA Member Information Reporting Application title. Below this, a header shows 'Example Company' and 'RPM Request'. A main menu includes 'Administration', 'Reporting', and 'Reports'. The main content area contains a form for creating an RPM Request. The form fields include: Company (Example Company), Request Type - Subtype (MOPR - State Subsidy Guidance), Program ID, Program Name, and Resource Type. There are buttons for '+ Import Template' and '- Export Template'. Below the form, there are two sections for document uploads: 'CMS Documents' and 'MMU Documents'. Each section has a 'Download All' button and a table with columns for File Name, File Description, Creation, Last Update, and Actions. The tables currently show 'No Documents'. At the bottom, there are dropdown menus for 'MMU Determination' and 'CMS Review', and text input fields for 'MMU Comment' and 'CMS Comment'.

## 6.4.6 MOPR – Unit Specific, Existing

The Request Type of MOPR – Unit Specific is used to initiate a MOPR Resource Specific Exception request for an RPM auction, as defined in PJM OATT Attachment DD § 5.14(h-1)(3)(C).

When the Request Type – Subtype field of MOPR – Unit Specific is selected, the Delivery Year, Auction, Capacity Type (Resource or Uprate), EFORD, Gross ACR (\$/MW-Day ICAP), Net E&AS Revenue (\$/MW-Day ICAP), Requested Minimum Sell Offer (\$/MW-Day ICAP), Requested Minimum Sell Offer (\$/MW-Day UCAP), Zone Name, and Resource Name or Project Name must be specified in order to save the Request.

The screenshot shows a web application interface for creating an RPM Request. At the top, there is a navigation bar with 'Main Menu', 'Administration', 'Reporting', and 'Reports' menus, and a 'Sign Out' button. Below this is a toolbar with 'Back to Requests', 'Save Changes', and 'Discard Changes' buttons. The main form area is titled 'RPM Request' and contains the following fields:

- Company: Example Company
- Request Type - Subtype: MOPR - Unit Specific - Existing
- Delivery Year: [Select Delivery Year] Auction: [Select Auction]
- FERC Docket Number: [Text Field]
- Resource Type: Generation
- Resource Name: [Text Field]
- Project Name: [Text Field]
- Project Queue Number(s): [Text Field]
- Zone Name: [Select One]
- MW (ICAP): [Text Field]
- Capacity Type: [Select One]
- Gross ACR (\$/MW-Day ICAP): [Text Field]
- Net E&AS Revenue (\$/MW-Day ICAP): [Text Field]
- EFORd: [Text Field]
- Requested Minimum Sell Offer (\$/MW-Day ICAP): [Text Field]
- Requested Minimum Sell Offer (\$/MW-Day UCAP): [Text Field]

**\*\*Note: for the 2022/2023 Base Residual Auction, newly defined MOPR types will use these categories in MIRA, as described in the following table.\*\***

New MOPR Type	Use MIRA RPM Request Type
MOPR Resource Specific Exception Request for a Cleared Capacity Resource with a State Subsidy as defined in PJM OATT Attachment DD § 5.14(h-1)(3)(C)	MOPR Unit Specific -Existing

### 6.4.7 MOPR – Unit Specific, New

The Request Type of MOPR – Unit Specific is used to initiate a MOPR Unit Specific Exception request for an RPM auction, as defined in PJM OATT Attachment DD § 5.14(h)(5), or a MOPR Resource Specific Exception request for an RPM Auction, as defined in PJM OATT **Attachment DD § 5.14(h-1)(3)(B)**.

When the Request Type – Subtype field of MOPR – Unit Specific is selected, the Delivery Year, Auction, Capacity Type (Resource or Uprate), EFORd, Gross CONE (\$/MW-Day ICAP), Net E&AS Revenue (\$/MW-Day ICAP), Requested Minimum Sell Offer (\$/MW-Day ICAP), Requested Minimum Sell Offer (\$/MW-Day UCAP), Zone Name, and Resource Name or Project Name must be specified in order to save the Request.

The screenshot shows a web application interface for creating an RPM Request. The page title is 'RPM Request' and the user is logged in as 'Example Company'. The navigation menu includes 'Main Menu', 'Administration', 'Reporting', and 'Reports'. There are buttons for 'Back to Requests', 'Save Changes', and 'Discard Changes'. The form fields are as follows:

- Company: Example Company
- Request Type - Subtype: MOPR - Unit Specific - New
- Delivery Year: [Select Delivery Year] Auction: [Select Auction]
- FERC Docket Number: [Text Field]
- Resource Type: Generation
- Resource Name: [Text Field]
- Project Name: [Text Field]
- Project Queue Number(s): [Text Field]
- Zone Name: [Select One]
- MW (ICAP): [Text Field]
- Capacity Type: [Select One]
- Gross CONE (\$/MW-Day ICAP): [Text Field]
- Net E&AS Revenue (\$/MW-Day ICAP): [Text Field]
- EFORD: [Text Field]
- Requested Minimum Sell Offer (\$/MW-Day ICAP): [Text Field]
- Requested Minimum Sell Offer (\$/MW-Day UCAP): [Text Field]

**\*\*Note: for the 2022/2023 CP Base Residual Auction, newly defined MOPR types will use these categories in MIRA, as described in the following table.\*\***

New MOPR Type	Use MIRA RPM Request Type
MOPR Unit Specific Exception Request for Certain New Generation Capacity Resources that are not Capacity Resources with State Subsidy as defined in PJM OATT Attachment DD § 5.14(h)(5)	MOPR Unit Specific - New
MOPR Resource Specific Exception Request for a New Entry Capacity Resource with State Subsidy as defined in PJM OATT Attachment DD § 5.14(h-1)(3)(B)	MOPR Unit Specific - New

## 6.5 Must Offer Requests

### 6.5.1 Must Offer – CP

The Request Type of Must Offer – CP is used to initiate a CP must offer requirement exception request for an RPM auction, as defined in PJM OATT Attachment DD § 6.6A.

When the Request Type – Subtype field of Must Offer – CP is selected, the Delivery Year, Auction, and Resource Name must be specified in order to save the Request.

TEST COMPANY 1 RPM Request

Main Menu ▾ Reporting ▾ Sign Out

← Back to Requests
Save Changes
Discard Changes

Company: TEST COMPANY 1  
 Request Type - Subtype: Must Offer - CP  
 Delivery Year: 20202021 Auction: Base Residual Auction  
 FERC Docket Number:   
 Resource Name: CAPACITY RESOURCE 111  
 Tariff Reason: [Select Reason]
 

Exceptions to the Capacity Performance must offer requirement in PJM OATT Attachment DD § 6.6A(a) are permitted only for a resource which the Capacity Market Seller demonstrates is reasonably expected to be physically incapable of satisfying the requirements of a Capacity Performance Resource.

 MW (ICAP): 111.1  
 Retirement Date:   
 Explanation:

## 6.5.2 Must Offer – RPM

The Request Type of Must Offer – RPM is used to initiate an RPM must offer requirement exception request for an RPM auction, as defined in PJM OATT Attachment DD § 6.6(g).

When the Request Type – Subtype field of Must Offer – RPM is selected, the Delivery Year, Auction, Resource Name, and Tariff Reason must be specified in order to save the Request.

TEST COMPANY 1 RPM Request

Main Menu ▾ Reporting ▾ Sign Out

← Back to Requests
Save Changes
Discard Changes

Company: TEST COMPANY 1  
 Request Type - Subtype: Must Offer - RPM  
 Delivery Year: 20202021 Auction: Base Residual Auction  
 FERC Docket Number:   
 Resource Name: CAPACITY RESOURCE 111  
 Tariff Reason: [Select Reason]
 

[Select Reason]

 MW (ICAP):   
 Retirement Date:   
 Explanation:

### 6.5.3 Must Offer – RPM Preliminary

The Request Type of Must Offer – RPM Preliminary is used to initiate an RPM must offer requirement preliminary exception request for an RPM auction for the reason specified in Paragraph A in PJM OATT Attachment DD § 6.6(g).

When the Request Type – Subtype field of Must Offer – RPM Preliminary is selected, the Delivery Year, Auction, Resource Name, and Retirement Date must be specified in order to save the Request.

The screenshot shows a web application interface for creating an RPM Request. The form is titled "RPM Request" and is associated with "TEST COMPANY 1". The "Request Type - Subtype" is set to "Must Offer - RPM Preliminary". The "Delivery Year" is "20202021" and the "Auction" is "Base Residual Auction". The "Resource Name" is "CAPACITY RESOURCE 111". The "Retirement Date" is "12/31/2018". The "Tariff Reason" is "Reason A", which has a tooltip explaining that it refers to a documented plan to retire the resource prior to or during the Delivery Year, as per PJM OATT Attachment DD § 6.6(g). The "MW (ICAP)" is "111.1". The "Explanation" field is empty. Navigation buttons include "Back to Requests", "Save Changes", "Discard Changes", and "Sign Out".

## 6.6 Removal from Capacity Resource Status Requests

### 6.6.1 Removal from Capacity Resource Status - Preliminary

The Request Type of Removal from Capacity Resource Status – Preliminary is used to initiate a preliminary exception request to remove a generation capacity resource from capacity resources status, as defined in PJM OATT Attachment DD § 6.6(g).

When the Request Type – Subtype field of Removal from Capacity Resource Status – Preliminary is selected, the Delivery Year, Auction, and Resource Name must be specified in order to save the Request.



The screenshot shows the 'RPM Request' form for 'Example Company'. The 'Request Type - Subtype' is set to 'Removal from Capacity Resource Status - Preliminary'. Other fields include 'Delivery Year' (20222023), 'Auction' (CP Base Residual Auction), and several empty text boxes for 'FERC Docket Number', 'Resource Name', 'Tariff Reason', 'MW (ICAP)', 'Date of Status Change', and 'Explanation'. Navigation buttons include 'Back to Requests', 'Save Changes', and 'Discard Changes'. A 'Sign Out' button is in the top right.

## 6.6.2 Removal from Capacity Resource Status

The Request Type of Removal from Capacity Resource Status is used to initiate an exception request to remove a generation capacity resource from capacity resources status, as defined in PJM OATT Attachment DD § 6.6(g).

When the Request Type – Subtype field of Removal from Capacity Resource Status is selected, the Delivery Year, Auction, and Resource Name must be specified in order to save the Request.

This screenshot is similar to the one above but with the 'Request Type - Subtype' changed to 'Removal from Capacity Resource Status'. The 'Delivery Year' (20222023) and 'Auction' (CP Base Residual Auction) fields remain filled. The 'Resource Name' field is now empty, indicating it is a required field for this request type. All other fields and navigation elements are the same as in the previous screenshot.

## 6.7 RPM Offer Cap Documentation

The Request Type of RPM Offer Cap Documentation is used to submit documentation to support the RPM offer cap related data submission, as defined in PJM OATT Attachment DD § 6.7(b). The data used to calculate an RPM offer cap is submitted separately in the RPM/ACR reporting function.

TEST COMPANY 1 RPM Request

Main Menu ▾ Reporting ▾ Sign Out

[← Back to Requests](#) [Save Changes](#) [Discard Changes](#)

Company TEST COMPANY 1

Request Type - Subtype RPM Offer Cap Documentation

Delivery Year 20202021 Auction Base Residual Auction

FERC Docket Number