

## Appendix – Errata

### Section 1, Introduction

**Change:** On page 79, update the first and second bullet as shown:

- As of June 30, 2025, PJM had a total installed capacity of 199,154.2 MW, of which 38,366.4 MW (19.3 percent) are coal fired steam units, 56,124.2 MW (28.2 percent) are combined cycle units and 33,452.6 MW (16.8 percent) are nuclear units. This measure of installed capacity differs from capacity market installed capacity because it includes energy only units, excludes all external units, and uses nameplate values for solar and wind resources.
- Of the 199,154.2 MW of installed capacity, 70,918.8 MW (35.6 percent) are from units older than 40 years, of which 30,814.3 MW (43.5 percent) are coal fired steam units, 255.0 MW (0.4 percent) are combined cycle units and 24,404.6 MW (34.4 percent) are nuclear units.

### Section 12, Generation and Transmission Planning

**Change:** On page 715, update the first and second bullet as shown:

- As of June 30, 2025, PJM had a total installed capacity of 199,154.2 MW, of which 38,366.4 MW (19.3 percent) are coal fired steam units, 56,124.2 MW (28.2 percent) are combined cycle units and 33,452.6 MW (16.8 percent) are nuclear units. This measure of installed capacity differs from capacity market installed capacity because it includes energy only units, excludes all external units, and uses nameplate values for solar and wind resources.
- Of the 199,154.2 MW of installed capacity, 70,918.8 MW (35.6 percent) are from units older than 40 years, of which 30,814.3 MW (43.5 percent) are coal fired steam units, 255.0 MW (0.4 percent) are combined cycle units and 24,404.6 MW (34.4 percent) are nuclear units.

**Change:** On page 730, update the second column as shown:

Table 12-1 shows the existing PJM capacity by control zone and unit type.<sup>54 55</sup> As of June 30, 2025, PJM had an installed capacity of 199,154.2 MW, of which 38,366.4 MW (19.3 percent) are coal fired steam units, 56,124.2 MW (28.2 percent) are combined cycle units and 33,452.6 MW (16.8 percent) are nuclear units. This measure of installed capacity differs from capacity market installed capacity because it includes energy only units, external units and uses nameplate values for solar and wind resources.

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<sup>54</sup> The unit type RICE refers to Reciprocating Internal Combustion Engines.

<sup>55</sup> XIC refers to external installed capacity.

## 2025 Quarterly State of the Market Report for PJM: January through June

The AEP Zone has the most installed capacity of any PJM zone. Of the **199,154.2** MW of PJM installed capacity, 37,471.3 MW (**18.8** percent) are in the AEP Zone, of which 13,463.0 MW (35.9 percent) are coal fired steam units, 9,294.0 MW (24.8 percent) are combined cycle units and 2,071.0 MW (5.5 percent) are nuclear units.

**Change:** On page 731, update Table 12-1 as shown:

**Table 12-1 Existing capacity: June 30, 2025 (By zone and unit type (MW))<sup>56</sup>**

Zone	Battery	Combined Cycle	CT - Natural Gas	CT - Oil	CT - Other	Fuel Cell	Hydro - Pumped Storage	Hydro - Run of River	Nuclear	RICE - Natural Gas	RICE - Oil	RICE - Other	Solar	Solar + Storage	Solar + Wind	Steam - Coal	Steam - Natural Gas	Steam - Oil	Steam - Other	Wind	Wind + Storage	Total
ACEC	0.0	781.6	395.5	0.0	0.0	1.6	0.0	0.0	0.0	0.0	4.0	5.4	68.8	0.0	0.0	0.0	0.0	0.0	0.0	7.5	0.0	1,264.3
AEP	0.0	9,294.0	4,106.2	16.2	4.8	0.0	66.0	420.9	2,071.0	0.0	0.0	20.4	3,767.9	0.0	0.0	13,463.0	738.0	0.0	0.0	3,500.9	0.0	37,471.3
AMPT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
APS	60.4	2,843.7	1,223.3	0.0	2.0	0.0	0.0	129.2	0.0	22.4	0.0	18.3	381.0	0.0	0.0	5,119.0	0.0	0.0	0.0	1,040.0	0.0	10,839.3
ATSI	0.0	4,647.5	1,383.0	183.0	6.4	0.0	0.0	0.0	2,134.0	0.0	5.5	5.6	483.0	0.0	0.0	0.0	325.0	0.0	136.0	0.0	0.0	9,309.0
BGE	3.5	0.0	267.6	215.9	0.0	0.0	0.0	0.0	1,716.0	0.0	0.0	4.2	31.1	0.0	0.0	1,273.0	17.5	702.0	57.0	0.0	0.0	4,287.8
COMED	104.5	4,531.1	6,753.3	226.2	0.0	0.0	0.0	0.0	10,473.5	0.0	0.0	15.0	59.0	0.0	0.0	2,646.0	0.0	0.0	5,432.2	0.0	0.0	30,341.8
DAY	0.0	0.0	897.5	0.0	0.0	0.0	0.0	0.0	0.0	34.0	0.0	692.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,524.4
DUKE	18.0	522.2	598.0	56.0	0.0	0.0	0.0	112.0	0.0	0.0	0.0	4.8	289.9	0.0	0.0	1,252.0	47.0	0.0	0.0	0.0	0.0	2,899.9
DUQ	0.0	306.0	0.0	15.0	0.0	0.0	0.0	6.3	1,777.0	14.4	0.0	0.0	54.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,172.9
DOM	20.0	9,136.0	3,835.3	256.4	10.0	0.0	<b>3,069.9</b>	586.3	3,591.3	0.0	18.0	94.7	4,946.8	0.0	0.0	2,473.2	55.0	0.0	316.4	776.0	0.0	<b>29,912.4</b>
DPL	0.0	1,742.5	978.2	478.2	0.0	30.0	0.0	0.0	0.0	22.0	14.1	534.9	0.0	0.0	0.0	710.0	153.0	70.0	0.0	0.0	0.0	4,732.9
EKPC	0.0	0.0	774.0	0.0	0.0	0.0	0.0	136.0	0.0	0.0	0.0	0.0	205.0	0.0	0.0	1,687.0	0.0	0.0	0.0	0.0	0.0	2,802.0
JCPCL	192.8	2,115.5	531.1	0.0	0.0	0.4	140.0	0.0	0.0	0.0	0.0	9.1	<b>444.7</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3,433.7</b>
MEC	0.0	2,996.0	2.0	388.5	0.0	0.0	0.0	19.0	0.0	0.0	0.0	30.9	430.0	0.0	0.0	80.0	36.0	60.0	0.0	0.0	0.0	3,664.4
OVEC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,388.8	0.0	0.0	0.0	0.0	0.0	2,388.8
PECO	0.0	4,089.0	0.0	828.0	0.0	0.0	1,070.0	572.0	4,546.8	0.0	0.0	0.9	3.0	0.0	0.0	0.0	765.3	0.0	103.0	0.0	0.0	11,978.0
PE	28.4	1,900.0	422.1	57.0	0.0	0.0	513.0	77.8	0.0	120.1	28.0	11.0	307.5	0.0	0.0	4,169.5	610.0	0.0	42.0	1,238.0	0.0	9,524.4
PEPCO	0.0	1,736.5	770.2	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	35.6	0.0	0.0	0.0	1,164.1	0.0	52.0	0.0	0.0	3,917.1
PPL	20.0	5,558.5	234.0	36.0	20.6	0.0	0.0	706.6	2,520.0	12.0	5.0	14.7	155.0	0.0	0.0	1,859.9	3,137.0	0.0	29.0	21.5	0.0	14,524.8
PSEG	7.7	4,223.1	963.2	0.0	0.0	0.0	0.0	5.0	3,493.0	0.0	0.0	9.0	<b>238.3</b>	0.0	0.0	0.0	3.0	0.0	179.1	0.0	0.0	<b>9,113.3</b>
XIC	0.0	0.0	670.6	0.0	0.0	0.0	0.0	0.0	1,140.0	0.0	0.0	0.0	0.0	0.0	0.0	1,955.0	0.0	0.0	0.0	100.0	0.0	3,855.6
Total	455.3	56,124.2	24,807.1	2,916.4	43.8	32.0	<b>4,792.9</b>	2,771.1	33,462.6	168.9	116.5	266.8	<b>13,020.6</b>	0.0	0.0	38,366.4	7,506.9	855.0	1,046.5	12,312.1	0.0	<b>199,154.2</b>

**Change:** On page 732, update the first paragraph as shown:

Table 12-2 shows the installed capacity by state for each fuel type. Pennsylvania has the most installed capacity of any PJM state. Of the **199,154.2** MW of installed capacity, 47,400.5 MW (**23.8** percent) are in Pennsylvania, of which 6,109.4 MW (12.9 percent) are coal fired steam units, 18,292.2 MW (38.6 percent) are combined cycle units and 8,843.8 MW (18.7 percent) are nuclear units.

**Change:** On page 732, update Table 12-2 as shown:

**Table 12-2 Existing capacity: June 30, 2025 (By state and unit type (MW))**

State	Battery	Combined Cycle	CT - Natural Gas	CT - Oil	CT - Other	Fuel Cell	Hydro - Pumped Storage	Hydro - Run of River	Nuclear	RICE - Natural Gas	RICE - Oil	RICE - Other	Solar	Solar + Storage	Solar + Wind	Steam - Coal	Steam - Natural Gas	Steam - Oil	Steam - Other	Wind	Wind + Storage	Total
DC	0.0	13.5	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5
DE	0.0	742.5	325.5	116.3	0.0	30.0	0.0	0.0	0.0	0.0	0.0	8.1	50.0	0.0	0.0	0.0	710.0	0.0	70.0	0.0	0.0	2,052.4
IL	104.5	4,531.1	6,753.3	226.2	0.0	0.0	0.0	0.0	10,473.5	0.0	0.0	15.0	59.0	0.0	0.0	2,646.0	0.0	0.0	0.0	5,432.2	0.0	30,341.8
IN	0.0	0.0	441.4	0.0	0.0	0.0	0.0	0.0	8.2	0.0	0.0	0.0	3.2	892.6	0.0	0.0	3,923.9	0.0	0.0	2,353.2	0.0	9,547.4
KY	0.0	0.0	1,618.1	0.0	0.0	0.0	0.0	136.0	0.0	0.0	0.0	0.0	0.0	382.0	0.0	1,687.0	278.0	0.0	0.0	0.0	0.0	4,101.1
MD	3.5	2,717.0	1,684.5	381.8	0.0	0.0	0.0	0.0	1,716.0	0.0	10.0	18.9	600.8	0.0	0.0	1,273.0	1,181.6	855.0	191.0	349.9	0.0	10,983.0
MI	0.0	994.0	0.0	0.0	4.8	0.0	0.0	11.8	2,071.0	0.0	0.0	3.2	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,089.4
NC	0.0	166.0	0.0	0.0	0.0	0.0	0.0	315.0	0.0	0.0	18.0	0.0	1,181.5	0.0	0.0	0.0	0.0	0.0	0.0	397.0	0.0	2,076.5
NJ	200.5	7,120.2	1,889.8	0.0	0.0	2.0	140.0	5.0	3,493.0	0.0	4.0	23.5	<b>743.8</b>	0.0	0.0	0.0	3.0	0.0	179.1	7.5	0.0	<b>13,811.3</b>
OH	18.0	10,634.7	4,626.2	255.2	6.4	0.0	0.0	200.0	2,134.0	0.0	34.0	10.4	3,728.6	0.0	0.0	6,820.0	47.0	0.0	136.0	1,147.7	0.0	29,798.1
PA	49.9	18,292.2	1,545.5	1,334.5	20.6	0.0	1,583.0	1,445.7	8,843.8	168.9	38.5	75.8	1,065.5	0.0	0.0	6,109.4	4,872.3	0.0	234.0	1,719.9	0.0	47,400.5
TN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VA	20.0	8,973.0	4,172.3	591.4	12.0	0.0	<b>3,069.9</b>	460.1	3,581.3	0.0	12.0	100.7	4,101.3	0.0	0.0	1,468.2	515.0	0.0	236.4	12.0	0.0	<b>27,324.7</b>
WV	58.9	0.0	1,073.9	11.0	0.0	0.0	0.0	189.3	0.0	0.0	0.0	8.0	120.0	0.0	0.0	12,484.0	0.0	0.0	0.0	791.7	0.0	14,736.8
XIC	0.0	0.0	670.6	0.0	0.0	0.0	0.0	0.0	1,140.0	0.0	0.0	0.0	0.0	0.0	0.0	1,955.0	0.0	0.0	0.0	100.0	0.0	3,855.6
Total	455.3	56,124.2	24,807.1	2,916.4	43.8	32.0	<b>4,792.9</b>	2,771.1	33,462.6	168.9	116.5	266.8	<b>13,020.6</b>	0.0	0.0	38,366.4	7,506.9	855.0	1,046.5	12,312.1	0.0	<b>199,154.2</b>

<sup>56</sup> The capacity described in this section refers to all capacity in PJM at the summer installed capacity rating, regardless of whether the capacity entered the RPM Auction.

## 2025 Quarterly State of the Market Report for PJM: January through June

**Change:** On page 732, update the second paragraph as shown:

Table 12-3 and Figure 12-1 show the age of existing PJM generators, by unit type, as of June 30, 2025. Of the **199,154.2** MW of installed capacity, 70,918.8 MW (**35.6** percent) are from units older than 40 years, of which 30,814.3 MW (43.5 percent) are coal fired steam units, 255.0 MW (0.4 percent) are combined cycle units and 24,404.6 MW (34.4 percent) are nuclear units.

**Change:** On page 732, update Table 12-3 as shown:

**Table 12-3 Capacity (MW) by unit type and age (years): June 30, 2025**

Age (years)	Battery	Combined Cycle	CT - Natural Gas	CT - Oil	CT - Other	Fuel Cell	Hydro - Pumped Storage	Hydro - Run of River	Nuclear	Natural Gas	RICE - Natural Gas	RICE - Oil	RICE - Other	Solar	Solar + Storage	Solar + Wind	Steam - Coal	Steam - Natural Gas	Steam - Oil	Steam - Other	Wind	Wind + Storage	Total
Less than 20	455.3	36,892.9	2,349.8	0.0	43.8	32.0	0.0	255.0	0.0	134.5	0.0	151.2	13,828.5	0.0	0.0	0.0	2,400.0	52.0	0.0	47.4	12,127.6	0.0	<b>69,878.6</b>
20 to 40	0.0	18,976.3	22,154.8	478.0	0.0	0.0	<b>3,003.0</b>	242.4	9,048.0	34.4	22.0	99.8	0.0	0.0	0.0	0.0	5,112.1	73.3	0.0	736.1	184.5	0.0	<b>60,164.7</b>
40 to 60	0.0	255.0	210.5	2,420.7	0.0	0.0	1,789.0	258.0	24,404.6	0.0	76.5	15.8	0.0	0.0	0.0	0.0	28,309.5	5,375.1	855.0	57.0	0.0	0.0	<b>64,026.7</b>
Greater than 60	0.0	0.0	52.0	17.7	0.0	0.0	0.0	1,977.1	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	2,504.8	2,075.5	0.0	206.0	0.0	0.0	<b>6,892.1</b>
Total	455.3	56,124.2	24,807.1	2,916.4	43.8	32.0	<b>4,792.0</b>	2,771.1	33,452.6	168.9	116.5	266.8	<b>13,828.5</b>	0.0	0.0	0.0	36,365.4	7,606.9	855.0	1,046.5	12,312.1	0.0	<b>199,154.2</b>

**Change:** On page 733, update Figure 12-1 as shown:

**Figure 12-1 Capacity (MW) by age (years): June 30, 2025**

