

Appendix – Errata

Section 3, Energy Market

Change: On page 143, update Table 3-12 as shown:

Table 3-12 Dispatchable status of day-ahead energy offers: January through June, 2023

Unit Type	Must Run	Eco Min	Dispatchable Range										Emergency MW	Dispatchable Percent
			(\$300) - \$0	\$0 - \$25	\$25 - \$50	\$50 - \$75	\$75 - \$100	\$100 - \$200	\$200 - \$400	\$400 - \$600	\$600 - \$800	\$800 - \$1000		
CC	8.4%	35.4%	0.0%	12.6%	19.9%	10.5%	4.3%	5.7%	2.7%	0.2%	0.1%	0.0%	0.2%	56.0%
CT	0.4%	56.9%	0.0%	0.6%	6.2%	7.1%	5.8%	9.6%	9.3%	1.9%	0.4%	0.1%	1.5%	41.1%
Diesel	7.9%	84.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	7.5%	0.0%	0.0%	0.0%	0.0%	7.5%
Hydro	83.6%	0.0%	16.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	16.4%
Nuclear	89.8%	6.7%	2.5%	1.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	3.5%
Solar	16.2%	1.1%	73.5%	2.6%	2.3%	1.0%	0.9%	1.8%	0.6%	0.0%	0.0%	0.0%	0.0%	82.7%
Steam - Coal	26.8%	25.4%	0.0%	3.7%	18.3%	8.8%	6.3%	5.9%	1.3%	2.0%	0.0%	0.0%	1.5%	46.3%
Steam - Other	5.0%	22.3%	1.2%	2.8%	10.7%	9.1%	9.5%	14.5%	21.6%	2.8%	0.0%	0.0%	0.4%	72.3%
Wind	4.5%	0.8%	82.5%	6.2%	3.3%	1.2%	0.6%	0.5%	0.3%	0.0%	0.0%	0.1%	0.0%	94.7%
Other	16.1%	48.0%	5.1%	2.1%	4.9%	3.0%	0.1%	1.1%	15.2%	1.1%	0.1%	0.0%	3.2%	32.8%
All Units	23.0%	31.6%	2.4%	5.7%	12.2%	7.4%	4.6%	6.2%	5.0%	1.0%	0.1%	0.0%	0.7%	44.7%