Appendix – Errata Section 3, Energy Market

Change: On page 235, update Table 3-102 as shown:

Table 3-102 Real-time three pivotal supplier test details for top 10 congested constraints: January through March, 2023

Constraint	Period	Number of Tests	Average Constraint Relief (MW)	Average Effective Supply (MW)	Average Number Owners	Average Number Owners Passing	Average Number Owners Failing
Nottingham	Peak	17,693	96	145	11	2	9
	Off Peak	10,988	75	118	10	2	7
Weedman - Mahomet	Peak	4,191	19	4	1	0	1
	Off Peak	6,541	21	3	2	0	2
Turkey Hill - Mascoutah	Peak	604	20	13	3	0	3
	Off Peak	1,466	19	11	2	0	2
Lenox - North Meshoppen	Peak	2,234	17	34	3	0	3
	Off Peak	2,010	11	26	2	0	2
Graceton - Safe Harbor	Peak	1,689	77	108	12	4	8
	Off Peak	2,072	80	95	10	1	9
Mahomet - OCB	Peak	1,871	29	10	2	0	2
	Off Peak	1,485	28	11	2	0	2
Powerton - Towerline	Peak	1,505	13	24	1	0	1
	Off Peak	877	13	23	1	0	1
Tanners Creek - Dearborn	Peak	1,084	231	318	5	0	5
	Off Peak	2,516	170	251	4	0	4
Gardners - Texas Eastern	Peak	2,437	28	17	2	0	2
	Off Peak	2,397	24	15	2	0	2
Prest - Tibb	Peak	399	17	11	2	0	2
	Off Peak	566	23	11	2	0	2

Section 12, Generation and Transmission Planning

Change: On page 700, update Table 12-24 as shown:

2023 Quarterly State of the Market Report for PJM: January through March

Unit Type	Completion Rate (SIS)	Completion Rate (FSA)	Completion Rate (CSA)	Completion Rate (ALL)
Battery	11.1%	30.1%	37.7%	0.4%
CC	32.9%	49.3%	73.2%	15.9%
CT - Natural Gas	65.6%	79.9%	84.1%	43.7%
CT - Oil	35.4%	59.7%	90.8%	25.4%
CT - Other	12.1%	18.4%	29.5%	8.4%
Fuel Cell	30.6%	31.6%	31.6%	30.2%
Hydro - Pumped Storage	100.0%	100.0%	100.0%	24.1%
Hydro - Run of River	42.5%	60.0%	67.2%	20.9%
Nuclear	34.7%	41.9%	51.3%	28.5%
RICE - Natural Gas	30.7%	42.8%	47.4%	25.9%
RICE - Oil	34.0%	59.7%	59.7%	24.6%
RICE - Other	89.0%	91.4%	92.0%	78.1%
Solar	21.3%	45.7%	56.8%	3.0%
Solar + Storage	0.0%	0.2%	0.4%	0.0%
Solar + Wind	0.0%	0.0%	0.0%	0.0%
Steam - Coal	13.7%	25.5%	37.6%	6.3%
Steam - Natural Gas	90.5%	91.1%	91.1%	90.0%
Steam - Oil	0.0%	0.0%	0.0%	0.0%
Steam - Other	30.4%	39.9%	47.8%	27.1%
Wind	18.3%	35.6%	51.7%	7.2%
Wind + Storage	0.0%	0.0%	0.0%	0.0%