

Appendix – Errata

Section 3, Energy Market

Change: On page 171, update Table 3-48 as follows:

Table 3-48 INC and DEC revenues before uplift charges by month: 2021

	January	February	March	April	May	June	July	August	September	October	November	December	Total
INCs	\$116,313	\$6,534,110	\$1,874,664	\$5,140,992	\$554,421	\$1,767,917	\$3,526,962	(\$375,872)	(\$2,629,138)	\$2,473,895	\$2,818,830	\$436,280	\$22,239,372
DECs	\$4,506,985	\$3,060,102	\$5,820,332	(\$3,623,933)	\$2,168,601	\$6,490,068	(\$4,855,699)	\$8,379,135	\$10,656,780	\$3,136,842	\$8,726,237	\$8,963,319	\$53,428,770
INCs and DECs	\$4,623,297	\$9,594,212	\$7,694,996	\$1,517,059	\$2,723,022	\$8,257,985	(\$1,328,736)	\$8,003,263	\$8,027,641	\$5,610,737	\$11,545,067	\$9,399,600	\$75,668,143

Section 12, Generation and Transmission Planning

Change: On page 634, update Table 12-24 as follows:

Table 12-24 Historic completion rates (MW energy) by unit type for projects with a completed SIS, FSA and CSA: December 31, 2021

Unit Type	Completion Rate (SIS)	Completion Rate (FSA)	Completion Rate (CSA)	Completion Rate (ALL)
Battery	12.8%	35.2%	41.8%	0.6%
CC	32.3%	49.6%	75.6%	14.5%
CT - Natural Gas	65.4%	80.5%	85.3%	41.6%
CT - Oil	35.4%	59.6%	90.8%	25.4%
CT - Other	12.3%	18.6%	29.5%	8.4%
Fuel Cell	30.6%	31.6%	31.6%	30.2%
Hydro - Pumped Storage	100.0%	100.0%	100.0%	24.1%
Hydro - Run of River	42.8%	60.7%	68.1%	20.9%
Nuclear	35.2%	42.1%	51.3%	28.6%
RICE - Natural Gas	30.7%	42.8%	47.4%	25.9%
RICE - Oil	34.0%	59.7%	59.7%	26.2%
RICE - Other	89.0%	91.4%	92.0%	78.1%
Solar	18.0%	41.8%	51.3%	2.7%
Solar + Storage	0.0%	54.5%	54.5%	0.0%
Solar + Wind	0.0%	0.0%	0.0%	0.0%
Steam - Coal	13.6%	25.4%	37.5%	6.3%
Steam - Natural Gas	91.1%	91.1%	91.1%	90.0%
Steam - Oil	0.0%	0.0%	0.0%	0.0%
Steam - Other	30.4%	39.9%	47.8%	27.1%
Wind	18.9%	35.9%	51.7%	7.9%
Wind + Storage	0.0%	0.0%	0.0%	0.0%