Appendix - Errata

Section 1: Introduction

Change: On page 2, update Table 1-1 as shown below:

Table 1-1 PJM Market Summary Statistics

	Period
Energy	Jan - Mar 2013
Load	197,288 GWh
Generation	202,674 GWh
Imports (+) / Exports (-)	1,098 967 GWh
Losses	-6,353 GWh
Losses	3.2%
Peak	Jan 22, 2013 19:00
Peak Load	126,632 MW
Load Factor	0.721
Installed Capacity	As of 3/31/2013
Installed Capacity	181,896 MW
Ancillary Services	Jan - Mar 2013
Regulation Requirement *	828 MW
RTO Primary Reserve Requirement	2,063 MW
Total Billing	Jan - Mar 2013
Total Billing	\$7.762 Billion

^{*} Daily average

Section 1, Introduction

Change: On page 25, "Loop Flows" paragraph, update the values as shown below:

For the first three months of 2013, net scheduled interchange was 1,134 1,076 GWh and net actual interchange was 967 1,098 GWh, a difference of 167 22 GWh.

Section 2, Energy Market

Change: On pages 75 - 76, update values as shown below:

In the first three months of 2013, average up-to congestion submitted MW increased 2.3 47.5 percent and cleared MW decreased increased 7.4 26.8 percent, compared to the first three months of 2012.

Change: On page 76, update Table 2-46 as shown below:

Table 2-46 Hourly average of cleared and submitted up-to congestion bids by month: January 2012 through March 2013

Up-to Congestion								
Year		Average Cleared MW	Average Submitted MW	Average Cleared Volume	Average Submitted Volume			
2012	Jan	37,469	102,762	805	1,950			
2012	Feb	37,132	106,741	830	2,115			
2012	Mar	35,921	105,222	865	2,224			
2012	Apr	43,777	120,955	1,013	2,519			
2012	May	43,468	119,374	1,052	2,541			
2012	Jun	35,052	101,065	915	2,193			
2012	Jul	35,179	118,294	981	2,710			
2012	Aug	35,515	122,458	986	2,787			
2012	Sep	35,199	112,731	946	2,801			
2012	Oct	35,365	106,819	990	2,692			
2012	Nov	40,499	143,853	1,329	3,934			
2012	Dec	45,536	176,660	1,681	5,145			
2012	Annual	38,343	119,744	1,033	2,801			
2013	Jan	44,844 30,788	157,229 103,411	883 884	4,205 2,844			
2013	Feb	46,351 34,689	144,066 100,086	893 996	3,862 2,676			
2013	Mar	48,937 36,881	162,958 118,426	853 1,040	3,740 2,633			
2013	Annual	46,711 34,119	154,751 107,308	876 973	3,936 2,718			

Section 5, Demand Response

Change: On page 145, update Table 5-9 as shown below:

Table 5-9 Zonal monthly capacity credits: January through March 2013

Zone	January	February	March	Total
AECO	\$411,097	\$371,313	\$411,097	\$1,193,507
AEP	\$425,101	\$383,962	\$425,101	\$1,234,163
AP	\$185,478	\$167,528	\$185,478	\$538,484
ATSI	\$19,859	\$17,937	\$19,859	\$57,654
BGE	\$5,430,108	\$4,904,613	\$5,430,108	\$15,764,828
ComEd	\$405,926	\$366,643	\$405,926	\$1,178,494
DAY	\$63,670	\$57,508	\$63,670	\$184,848
DEOK	\$8,185	\$7,393	\$8,185	\$23,762
DLCO	\$49,718 \$306,929	\$44,907 \$277,226	\$49,718 \$306,929	\$144,343 \$891,084
Dominion	\$306,929 \$1,547,049	\$277,226 \$1,397,335	\$306,929 \$1,547,049	\$891,084 \$4,491,434
DPL	\$1,547,049 \$49,718	\$1,397,335 \$44,907	\$1,547,049 \$49,718	\$4,491,434 \$144,343
JCPL	\$1,495,628	\$1,350,890	\$1,495,628	\$4,342,145
Met-Ed	\$1,044,281	\$943,222	\$1,044,281	\$3,031,784
PECO	\$2,660,069	\$2,402,643	\$2,660,069	\$7,722,780
PENELEC	\$1,144,857	\$1,034,064	\$1,144,857	\$3,323,777
Pepco	\$1,906,591	\$1,722,082	\$1,906,591	\$5,535,263
PPL	\$3,247,272	\$2,933,020	\$3,247,272	\$9,427,564
PSEG	\$2,354,400	\$2,126,555	\$2,354,400	\$6,835,356
RECO	\$14,896	\$13,454	\$14,896	\$43,245
Total	\$22,721,111	\$20,522,294	\$22,721,111	\$65,964,516

Section 8, Interchange Transactions

Change: On page 170, "Loop Flows" paragraph, update the values as shown below:

For the first three months of 2013, net scheduled interchange was $\frac{1,134}{1,076}$ GWh and net actual interchange was $\frac{967}{1,098}$ GWh, a difference of $\frac{167}{22}$ GWh.

Change: On page 185, update the values as shown below:

For the first three months of 2013, net scheduled interchange was 1,134 1,076 GWh and net actual interchange was 967 1,098 GWh, a difference of 167 22 GWh.

Change: On page 185, replace the entire Table 8-18 as shown below:

Table 8-18 Net scheduled and actual PJM flows by interface (GWh): January through March, 2013

	Actual	Net Scheduled	Difference (GWh)
CPLE	2,067	(159)	2,226
CPLW	(375)	-	(375)
DUK	229	446	(217)
EKPC	649	(368)	1,017
LGEE	365	856	(491)
MEC	(231)	(1,032)	801
MISO	(3,602)	1,303	(4,906)
ALTE	(1,589)	(723)	(866)
ALTW	(600)	(16)	(583)
AMIL	3,350	517	2,833
CIN	(1,557)	860	(2,417)
CWLP	(92)	0	(92)
IPL	(33)	26	(59)
MECS	(2,757)	944	(3,701)
NIPS	(1,727)	(57)	(1,669)
WEC	1,403	(246)	1,650
NYISO	(3,209)	(3,225)	15
LIND	(407)	(407)	0
NEPT	(756)	(756)	0
NYIS	(2,047)	(2,062)	15
OVEC	3,506	2,097	1,410
TVA	1,700	1,158	542
Total	1,098	1,076	22

Change: On page 186, update the values as shown below:

To accurately calculate the loop flows at the southern region, the net actual flows from the southern region (3,738 3,985 GWh of imports at the SouthIMP Interface Pricing Point) are compared with the net scheduled flows at the aggregate southern region (the sum of the net scheduled flows at the SouthIMP and SouthEXP Interface Pricing Points, or 3,000 2,946 GWh).

Change: On page 186, replace the entire Table 8-19 as shown below:

Table 8-19 Net scheduled and actual PJM flows by interface pricing point (GWh): January through March, 2013

	Actual	Net Scheduled	Difference (GWh)
IMO	0	1,544	(1,544)
LINDENVFT	(407)	(407)	0
MISO	(2,953)	(2,397)	(556)
NEPTUNE	(756)	(756)	0
NORTHWEST	(231)	(11)	(220)
NYIS	(2,047)	(1,940)	(106)
OVEC	3,506	2,097	1,410
SOUTHIMP	3,985	3,790	196
CPLEIMP	0	0	0
DUKIMP	0	296	(296)
NCMPAIMP	0	119	(119)
SOUTHWEST	0	0	0
SOUTHIMP	3,985	3,374	612
SOUTHEXP	0	(844)	844
CPLEEXP	0	(112)	112
DUKEXP	0	(73)	73
NCMPAEXP	0	(0)	0
SOUTHWEST	0	(13)	13
SOUTHEXP	0	(645)	645
Total	1,098	1,076	22

Change: On page 187, replace the entire Table 8-20 as shown below:

Table 8-20 Net scheduled and actual PJM flows by interface pricing point (GWh) (Adjusted for IMO Scheduled Interfaces): January through March, 2013

	Actual	Net Scheduled	Difference (GWh)
LINDENVFT	(407)	(407)	0
MISO	(2,953)	(837)	(2,116)
NEPTUNE	(756)	(756)	0
NORTHWEST	(231)	(11)	(220)
NYIS	(2,047)	(1,956)	(90)
OVEC	3,506	2,097	1,410
SOUTHIMP	3,985	3,790	196
CPLEIMP	0	0	0
DUKIMP	0	296	(296)
NCMPAIMP	0	119	(119)
SOUTHWEST	0	0	0
SOUTHIMP	3,985	3,374	612
SOUTHEXP	0	(844)	844
CPLEEXP	0	(112)	112
DUKEXP	0	(73)	73
NCMPAEXP	0	(0)	0
SOUTHWEST	0	(13)	13
SOUTHEXP	0	(645)	645
Total	1,098	1,076	22

Change: On page 187, update the value as shown below:

Conversely, the majority of exports from the PJM Energy Market for which a market participant specified Cinergy as the interface with PJM based on the scheduled transmission path had a load control area for which the actual flows would leave the PJM Energy Market at the MISO interface, and thus were assigned the MISO Interface Pricing point (258 261 GWh).

Change: On page 188, replace the entire Table 8-21 as shown below:

Table 8-21 Net scheduled and actual PJM flows by interface and interface pricing point (GWh): January through March, 2013

	Interface Pricing					Interface Pricing			
Interface	Point	Actual	Net Scheduled	Difference (GWh)	Interface	Point	Actual	Net Scheduled	Difference (GWh)
ALTE		(1,589)	(723)	(866)	IPL		(33)	26	(59)
	MISO	(1,589)	(723)	(867)		IMO	0	232	(232)
	NORTHWEST	0	(1)	1		MISO	(33)	(244)	211
	SOUTHIMP	0	1	(1)		SOUTHIMP	0	39	(39)
ALTW		(600)	(16)	(583)	LGEE		365	856	(491)
	MISO	(600)	(16)	(583)		SOUTHEXP	0	(18)	18
AMIL		3,350	517	2,833		SOUTHIMP	365	874	(509)
	MISO	3,350	521	2,829	LIND		(407)	(407)	0
	SOUTHIMP	0	9	(9)		LINDENVFT	(407)	(407)	0
	SOUTHWEST	0	(13)	13	MEC		(231)	(1,032)	801
CIN		(1,557)	860	(2,417)		MISO	0	(1,379)	1,379
	IMO	0	607	(607)		NORTHWEST	(231)	2	(233)
	MISO	(1,557)	(261)	(1,296)		SOUTHIMP	0	345	(345)
	NORTHWEST	0	(11)	11	MECS		(2,757)	944	(3,701)
	NYIS	0	106	(106)		IMO	0	720	(720)
	SOUTHIMP	0	420	(420)		MISO	(2,757)	(65)	(2,692)
CPLE		2,067	(159)	2,226		SOUTHIMP	0	288	(288)
	CPLEEXP	0	(112)	112	NEPT		(756)	(756)	0
	SOUTHEXP	0	(8)	8		NEPTUNE	(756)	(756)	0
	SOUTHIMP	2,067	(39)	2,106	NIPS		(1,727)	(57)	(1,669)
CPLW		(375)	0	(375)		MISO	(1,727)	(58)	(1,669)
	SOUTHIMP	(375)	0	(375)	NYIS		(2,047)	(2,062)	15
CWLP		(92)	0	(92)		IMO	0	(16)	16
	MISO	(92)	0	(92)		NYIS	(2,047)	(2,046)	(1)
DUK		229	446	(217)	OVEC		3,506	2,097	1,410
	DUKEXP	0	(73)	73		OVEC	3,506	2,097	1,410
	DUKIMP	0	296	(296)	TVA		1,700	1,158	542
	NCMPAIMP	0	119	(119)		NORTHWEST	0	0	0
	SOUTHEXP	0	(53)	53		SOUTHEXP	0	(92)	92
	SOUTHIMP	229	157	72		SOUTHIMP	1,700	1,249	451
EKPC		649	(368)	1,017	WEC		1,403	(246)	1,650
	MISO	649	75	575		MISO	1,403	(246)	1,650
	SOUTHEXP	0	(474)	474	Total		1,098	1,076	22
	SOUTHIMP	0	` 31 [´]	(31)					

Change: On page 189, replace the entire Table 8-22 as shown below:

Table 8-22 Net scheduled and actual PJM flows by interface pricing point and interface (GWh): January through March, 2013

CPLEEXP 0 (112) 112 bill NORTHWEST (231) (11) (220) DUKEXP 0 (173) 73 bill CIN 0 (11) 11 DUK 0 (73) 73 bill CIN 0 (11) 11 DUKIMP 0 296 (296) (297) (1,1940) (106	Interface Pricing					Interface Pricing				
DUKEXP	Point	Interface	Actual	Net Scheduled	Difference (GWh)	Point	Interface	Actual	Net Scheduled	Difference (GWh)
DUK 0 (73) 73 DUKIMP 0 296 (296) DUK 0 296 (296) IMO 0 1,544 (1,544) IMO 0 607 (607) IPL 0 0 232 (233) DUKIMP 0 0 266 (296) IMO 0 1,544 (1,544) IPL 0 0 232 (233) MEC (2,047) (1,940) (105) IPL 0 0 232 (233) MYIS (2,047) (2,046) (1) IPL 0 0 232 (233) MEC 0 3,506 (2,097) 1,410 MECS 0 720 (720) MISO 0 (16) 16 LINDENVFT (407) (407) 0 DUK 0 0 (8) 88 LINDENVFT LIND (407) (407) 0 DUK 0 0 (8) 88 ALTE (1,589) (723) (566) ALTE (1,589) (723) (667) ALTW (600) (16) (583) ALTW (600) (16) (583) ALTW (600) (16) (583) CIN 0 0 (16) (16) DUK 0 0 (16) (18) (18) AMIL 3,350 521 2,829 ALTW (600) (16) (583) COUTHIMP 3,985 3,374 612 CIN (1,557) (261) (1,296) AMIL 0 0 9 (92) CIN 0 0 92 CIN 0 92 CIN 0 92 PRIME 0 9	CPLEEXP		0	(112)	112	NORTHWEST		(231)	(11)	(220)
DUK		CPLE	0	(112)	112		ALTE	0	(1)	1
DUK	DUKEXP		0	(73)	73		CIN	0	(11)	11
MO		DUK	0	(73)	73		MEC	(231)	2	(233)
MO	DUKIMP		0	296	(296)	NYIS		(2,047)	(1,940)	(106)
CIN 0 607 (607) OVEC 3,506 2,097 1,410 OVEC NYIS 0 0 (16) 16 CPLE 0 0 (8) 8 SUTHEXP CPLE 0		DUK	0	296	(296)			0		(106)
IPL 0 232 (232) OVEC 3,506 2,097 1,410 MECS 0 720 (720) OVEC 0 (645) 645 NYIS 0 0 (16) 16 CPLE 0 0 (8) 8 LINDENVFT (407) (407) 0 EPPC 0 (474) 474 MISO (2,953) (2,397) (556) LGEE 0 0 (18) 18 ALTE (1,589) (723) (867) ALTW (600) (16) (583) (583) AMIL 3,350 521 2,289 CIN (1,557) (261) (1,296) CWLP (92) 0 (92) EKPC 649 75 575 IPL (33) (244) 211 MEC 0 (1,379) 1,379 MEC 0 (3,350) (2,692) MEC 0 (3,350) (2,692) MEC 0 (3,350) (3,350) MEC 0 (3,350) (3,350) MEC 0 (3,379) (3,550)	IMO		0				NYIS			(1)
MECS			0			OVEC				
NYIS 0 (16) 16 CPLE 0 (8) 8 LINDENVFT LIND (407) (407) 0 DUK 0 (53) 53 LINDENVFT LIND (407) (407) 0 EKPC 0 (474) 474 MISO (2,953) (2,397) (556) ALTE (1,589) (723) (867) ALTW (600) (16) (683) ALTW (600) (16) (683) ALTW (600) (16) (583) ALTE 0 0 (18) 18 18 18 18 18 18 18 18 18 18 18 18 18 1			•				OVEC	3,506		
LINDENVFT LIND (407) (408) (409) (400) (410) (420)			•			SOUTHEXP				
LIND (407) (407) 0 EKPC 0 (474) 474 MISO (2,953) (2,397) (556) LGEE 0 (158) 18 ALTE (15,89) (723) (867) TVA 0 (92) 92 ALTW (600) (16) (583) SOUTHIMP 3,985 3,374 612 AMIL 3,350 521 2,829 ALTE 0 1 (10,10) 0 9 (92) CIN (1,557) (261) (1,296) AMIL 0 0 9 (92) CWLP (92) 0 (92) CIN 0 0 420 (420) EKPC 649 75 575 CPLE 2,067 (39) 2,106 IPL (33) (244) 211 CPLW (375) 0 (375) MEC 0 (1,379) 1,379 DUK 229 157 72 MECS (2,757) (65) (2,692) EKPC 0 31 (31) NIPS (1,727) (58) (1,669) IPL 0 39 (39) WEC 1,403 (246) 1,650 NCMPAIMP 0 119 (119) MECS 0 345 (345) NCMPAIMP 0 119 (119) MECS 0 345 (345) NEPT (756) (756) 0 0 SOUTHWEST 0 (13) 13		NYIS	0	(16)	16			0	(8)	
MISO (2,953) (2,397) (556) LGEE 0 (18) 18 ALTE (1,589) (723) (867) TVA 0 0 (92) 92 ALTW (600) (16) (583) SOUTHIMP 3,985 3,374 6121 AMIL 3,350 521 2,829 ALTE 0 1 1 (1,557) (261) (1,296) AMIL 0 9 9 (9) CWLP (92) 0 (92) CIN 0 420 (420) EKPC 649 75 575 CPLE 2,067 (39) 2,106 IPL (33) (244) 211 CPLW (375) 0 (375) MEC 0 (1,379) 1,379 DUK 229 157 72 MECS (2,757) (65) (2,692) EKPC 0 31 (31) NIPS (1,727) (58) (1,669) IPL 0 39 (39) WEC 1,403 (246) 1,650 NCMPAIMP 0 119 (119) MEC 0 345 (345) DUK 0 119 (119) MEC 0 345 (345) NEPTUNE (756) (756) (756) 0 SOUTHWEST 0 (13) 13	LINDENVFT			(407)	0			0	(53)	
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EKPC 649 75 575 CPLE 2,067 (39) 2,106 IPL (33) (244) 211 CPLW (375) 0 (375) MEC 0 (1,379) 1,379 DUK 229 157 72 MECS (2,757) (65) (2,692) EKPC 0 31 (31 NIPS (1,727) (58) (1,669) IPL 0 39 (39 WEC 1,403 (246) 1,650 LGEE 365 874 (509 NCMPAIMP 0 119 (119) MEC 0 345 (345 DUK 0 119 (119) MECS 0 288 (288 NEPTUNE (756) (756) 0 SOUTHWEST 0 (13) 13 AMIL 0 (13) 13				(261)						(9)
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AMIL 0 (13) 13	NEPTUNE				0		TVA			
		NEPT	(756)	(756)	0	SOUTHWEST				
Total 1,098 1,076 22							AMIL			
						Total		1,098	1,076	22