

Appendix – Errata

Section 3, Energy Market

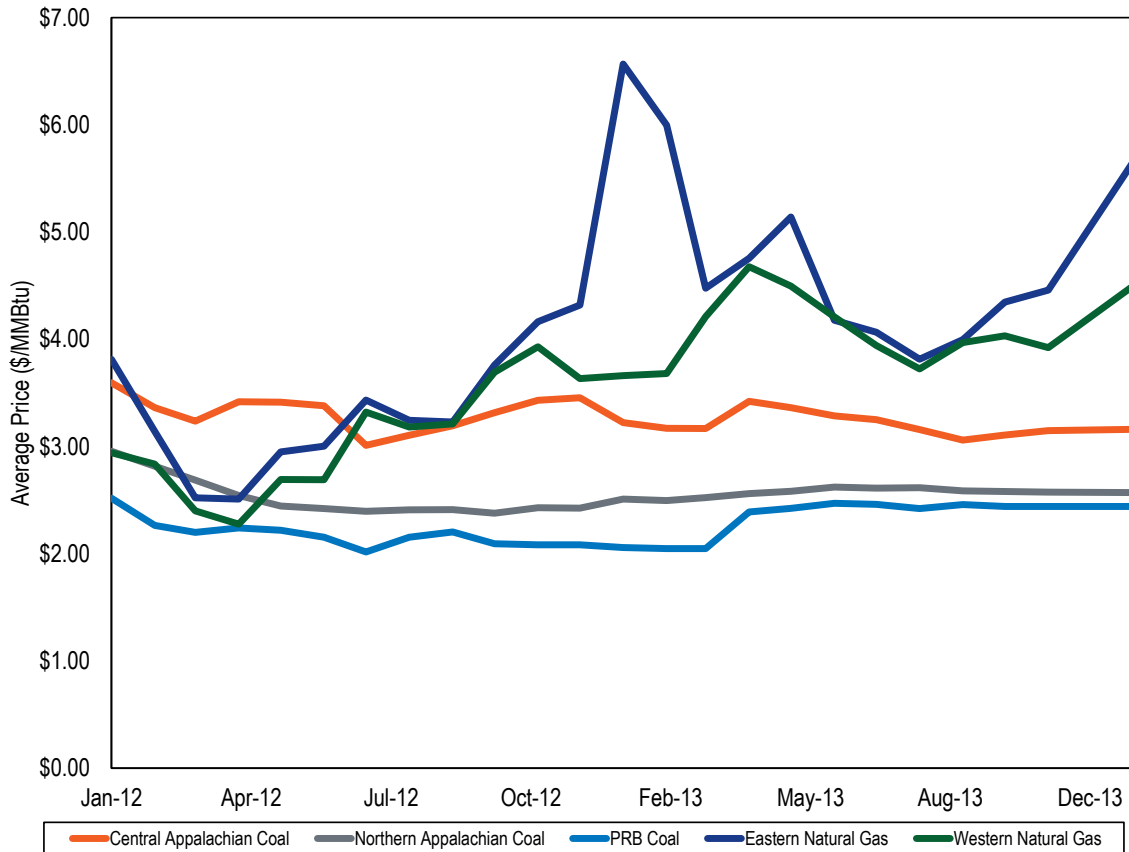
Change: On page 91, update Table 3-40 as shown below:

Table 3-40 PJM cleared up-to congestion export bids by top ten source and sink pairs (MW): 2012 and 2013

2012 Exports				
Source	Source Type	Sink	Sink Type	MW
ROCKPORT	EHVAGG	SOUTHWEST	INTERFACE	3,715,287
ROCKPORT	EHVAGG	OVEC	INTERFACE	3,343,889
23 COLLINS	EHVAGG	MISO	INTERFACE	3,085,476
STUART 1	AGGREGATE	OVEC	INTERFACE	2,386,394
GAVIN	EHVAGG	OVEC	INTERFACE	1,932,567
ROCKPORT	EHVAGG	MISO	INTERFACE	1,854,904
QUAD CITIES 1	AGGREGATE	NORTHWEST	INTERFACE	1,841,009
SPORN 5	AGGREGATE	OVEC	INTERFACE	1,803,365
SPORN 3	AGGREGATE	OVEC	INTERFACE	1,792,405
WESTERN HUB	HUB	MISO	INTERFACE	1,661,684
Top ten total				23,416,981
PJM total				150,988,394
Top ten total as percent of PJM total				15.5%
2013 Exports				
Source	Source Type	Sink	Sink Type	MW
JEFFERSON	EHVAGG	OVEC	INTERFACE	2,337,713
ROCKPORT	EHVAGG	SOUTHWEST	INTERFACE	1,489,113
21 KINCA ATR24304	AGGREGATE	SOUTHWEST	INTERFACE	1,347,573
SULLIVAN-AEP	EHVAGG	OVEC	INTERFACE	1,233,366
TANNERS CRK 4	AGGREGATE	OVEC	INTERFACE	1,157,724
ROCKPORT	EHVAGG	OVEC	INTERFACE	1,007,610
F387 CHICAGO	AGGREGATE	NIPSCO	INTERFACE	828,452
GAVIN	EHVAGG	OVEC	INTERFACE	706,465
21 KINCA ATR24304	AGGREGATE	OVEC	INTERFACE	688,745
EAST BEND 2	AGGREGATE	OVEC	INTERFACE	661,555
SULLIVAN-AEP	EHVAGG	SOUTHWEST	INTERFACE	628,674
Top ten total				11,458,315
PJM total				49,738,703
Top ten total as percent of PJM total				4.3% 23.0%

Change: On page 103, update Figure 3-26 to the following:

Figure 3-26 Spot average fuel price comparison with fuel delivery charges: 2012 through 2013 (\$/MMBtu)



Section 6, Demand Response

Change: The values in the text associated with Tables 6-16 through Table 6-21 have been updated.

Change: Update Table 6-16 through Table 6-21 as shown below:

Table 6-16 Load management event performance: July 15, 2013

Zone	Nominated ICAP (MW)	Committed MW	Load Reduction Reported (MW)	Load Reduction Observed (MW)	Difference	Percent Compliance Reported	Percent Compliance Observed
ATSI	795.7	683.1	670.8	535.3	135.5	98.2%	78.4%
Total	795.7	683.1	670.8	535.3	135.5	98.2%	78.4%

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Table 6-17 Load management event performance: July 16, 2013

Zone	Nominated ICAP (MW)	Committed MW	Load Reduction Reported (MW)	Load Reduction Observed (MW)	Difference	Percent Compliance Reported	Percent Compliance Observed
ATSI	795.7	683.1	637.9	519.7	118.2	93.4%	76.1%
Total	795.7	683.1	637.9	519.7	118.2	93.4%	76.1%

Table 6-18 Load management event performance: July 18, 2013

Zone	Nominated ICAP (MW)	Committed MW	Load Reduction Reported (MW)	Load Reduction Observed (MW)	Difference	Percent Compliance Reported	Percent Compliance Observed
ATSI	796.2	683.1	607.3	519.5	87.8	88.9%	76.1%
PECO	580.0	410.1	378.2	331.3	46.9	92.2%	80.8%
PPL	751.5	578.5	573.4	546.1	27.3	99.1%	94.4%
Total	2,127.7	1,671.7	1,558.8	1,396.9	161.9	93.3%	83.6%

Table 6-19 Load management event performance: September 10, 2013

Zone	Nominated ICAP (MW)	Committed MW	Load Reduction Reported (MW)	Load Reduction Observed (MW)	Difference	Percent Compliance Reported	Percent Compliance Observed
ATSI	799.4	683.1	642.5	532.0	110.5	94.1%	77.9%
Total	799.4	683.1	642.5	532.0	110.5	94.1%	77.9%

Table 6-20 Load management event performance: September 11, 2013

Zone	Nominated ICAP (MW)	Committed MW	Load Reduction Reported (MW)	Load Reduction Observed (MW)	Difference	Percent Compliance Reported	Percent Compliance Observed
AECO	114.7	102.5	91.8	86.4	5.4	89.6%	84.3%
AEP	1,576.0	1,252.0	1,243.0	1,131.3	111.7	99.3%	90.4%
ATSI	800.0	683.1	601.4	467.2	134.2	88.0%	68.4%
BGE	787.7	627.2	690.3	672.7	17.6	110.1%	107.3%
BGE Long Lead	715.3	565.6	617.9	600.4	17.6	109.2%	106.1%
BGE Short Lead	72.4	61.6	72.4	72.4	0.0	117.5%	117.5%
DLCO	91.7	69.2	54.3	49.4	4.8	78.4%	71.4%
Dominion	863.1	757.0	683.0	621.4	61.6	90.2%	82.1%
DPL	250.7	220.3	221.8	208.2	13.7	100.7%	94.5%
DPL Long Lead	178.7	154.4	119.2	105.5	13.7	77.2%	68.3%
DPL Short Lead	72.0	65.9	102.7	102.7	0.0	155.8%	155.8%
JCPL	191.0	156.7	145.3	83.4	61.9	92.7%	53.2%
JCPL Lead Lead	171.1	136.8	120.3	58.4	61.9	87.9%	42.7%
JCPL Short Lead	19.9	19.9	25.0	25.0	0.0	125.6%	125.6%
Met-Ed	231.2	173.9	180.0	167.5	12.5	103.5%	96.3%
PECO	563.7	410.3	328.6	276.7	52.0	80.1%	67.4%
PENLEEC	322.3	265.1	259.6	236.1	23.5	97.9%	89.1%
Pepco	700.2	372.0	304.9	294.9	10.0	82.0%	79.3%
Pepco Long Lead	203.9	200.3	160.8	150.8	10.0	80.3%	75.3%
Pepco Short Lead	496.3	171.7	144.1	144.1	0.0	83.9%	83.9%
PPL	790.2	621.1	611.7	565.6	46.1	98.5%	91.1%
PPL Long Lead	742.9	578.5	548.0	501.8	46.1	94.7%	86.8%
PPL Short Lead	47.2	42.6	63.8	63.8	0.0	149.6%	149.6%
PSEG	377.9	350.6	203.3	152.4	50.8	58.0%	43.5%
PSEG Long Lead	364.6	346.1	198.4	157.7	40.7	57.3%	45.6%
PSEG Short Lead	13.3	4.4	4.9	(5.3)	10.2	110.9%	(120.0%)
RECO	6.4	4.0	4.8	3.8	1.0	118.1%	93.5%
Total	7,666.7	6,064.9	5,623.7	5,017.0	606.7	92.7%	82.7%

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Table 6-21 Load management event performance: 2013 Aggregated

Zone	Nominated ICAP (MW)	Committed MW	Load Reduction Reported (MW)	Load Reduction Observed (MW)	Difference	Percent Compliance Reported	Percent Compliance Observed
AECO	114.7	102.5	91.8	86.4	5.4	89.6%	84.3%
AEP	1,576.0	1,252.0	1,243.0	1,131.3	111.7	99.3%	90.4%
ATSI	797.4	683.1	625.8	514.7	111.1	91.6%	75.4%
BGE	787.7	627.2	690.3	672.7	17.6	110.1%	107.3%
DLCO	91.7	69.2	54.3	49.4	4.8	78.4%	71.4%
Dominion	863.1	757.0	683.0	621.4	61.6	90.2%	82.1%
DPL	250.7	220.3	221.8	208.2	13.7	100.7%	94.5%
JCPL	191.0	156.7	145.3	83.4	61.9	92.7%	53.2%
Met-Ed	231.2	173.9	180.0	167.5	12.5	103.5%	96.3%
PECO	571.8	410.3	353.4	304.0	49.4	86.1%	74.1%
PENELEC	322.3	265.1	259.6	236.1	23.5	97.9%	89.1%
Pepco	700.2	372.0	304.9	294.9	10.0	82.0%	79.3%
PPL	770.8	621.1	592.5	555.8	36.7	95.4%	89.5%
PSEG	377.9	350.6	203.3	152.4	50.8	58.0%	43.5%
RECO	6.4	4.0	4.8	3.8	1.0	118.1%	93.5%
Weighted Total	7,652.9	6,064.9	5,660.7	4,958.7	571.7	93.3%	81.8%