Appendix – Errata

Section 2: Energy Market, Part 1, Page 93

Change: Updated values in Table 2-84 as shown in red below, and changed the Table 2-85 caption, and replaced all values in Table 2-85 with the table shown below:

Table 2-84 PJM virtual bids by type of bid parent organization (MW): Calendar year 2009

	Category	Total Virtual Bids MW	Percentage
2009	Financial	~~106,470,151~~ 122,913,625	~~31.8%~~ 29.8%
2009	Physical	~~228,583,038~~ 289,061,294	~~68.2%~~ 70.2%
2009	Total	~~335,053,190~~ 411,974,919	100.0%

Table 2-85 PJM virtual bids by top ten ~~aggregates~~ locations (MW): Calendar year 2009

Aggregate Name	Aggregate Type	INC MW	DEC MW	Total MW
WESTERN HUB	HUB	53,174,669	62,186,709	115,361,377
N ILLINOIS HUB	HUB	27,362,168	15,580,511	42,942,678
AEP-DAYTON HUB	HUB	6,837,855	8,943,832	15,781,688
Pepco	ZONE	9,183,312	1,283,558	10,466,871
JCPL	ZONE	5,010,621	4,005,902	9,016,523
PSEG	ZONE	2,026,196	6,487,908	8,514,104
EASTERN HUB	HUB	297,064	8,154,794	8,451,858
BGE	ZONE	5,218,224	2,754,514	7,972,738
ComEd	ZONE	2,800,777	4,575,863	7,376,640
MISO	INTERFACE	1,984,241	3,078,198	5,062,438

Section 3: Energy Market, Part 2, Page 224

Replaced Table 3-83 with the updated table shown below:

	Units			Organizations		
Rank	Synchronous Condensing Credit	Synchronous Condensing Credit Share	Synchronous Condensing Credit Cumulative Distribution	Synchronous Condensing Credit	Synchronous Condensing Credit Share	Synchronous Condensing Credit Cumulative Distribution
1	$214,122	8.6%	8.6%	$2,230,621	89.4%	89.4%
2	$213,448	8.6%	17.1%	$174,495	7.0%	96.4%
3	$207,917	8.3%	25.5%	$79,317	3.2%	99.6%
4	$205,521	8.2%	33.7%	$5,133	0.2%	99.8%
5	$201,935	8.1%	41.8%	$4,430	0.2%	100.0%
6	$201,812	8.1%	49.9%			
7	$200,707	8.0%	57.9%			
8	$101,786	4.1%	62.0%			
9	$89,051	3.6%	65.6%			
10	$77,903	3.1%	68.7%			

Section 5: Capacity Markets, Page 326

Change: Changed the RPM clearing price for the DPL South LDA for the 2010/2011 Base Residual Auction in Table 5-10, as shown:

Table 5-1 Capacity prices: 2007/2008 through 2012/2013 RPM Auctions

	RPM Clearing Price ($ per MW-day)						
	RTO	MAAC+APS	MAAC	EMAAC	SWMAAC	DPL South	PSEG North
2007/2008 BRA	$40.80			$197.67	$188.54		
2008/2009 BRA	$111.92			$148.80	$210.11		
2008/2009 Third IA	$10.00				$223.85		
2009/2010 BRA	$102.04	$191.32			$237.33		
2009/2010 Third IA	$40.00	$86.00					
2010/2011 BRA	$174.29					~~$178.27~~ $186.12	
2011/2012 BRA	$110.00						
2011/2012 First IA	$55.00						
2012/2013 BRA	$16.46		$133.37	$139.73		$222.30	$185.00

Section 6: Ancillary Services, Page 364

Change: Replaced Table 6-3 with the updated table shown below:

Table 6-3 PJM cleared regulation HHI: Calendar year 2009

Market Type	Minimum HHI	Load-weighted Average HHI	Maximum HHI
Cleared Regulation, 2009	699	1365	9405

Section 6: Ancillary Services, Page 387

Change: Changed the heading in Table 6-15, with the heading shown below:

Table 6-15 Mid-Atlantic Subzone RFC Tier 2 Synchronized Reserve Market's cleared market shares: Calendar year 2009

Company Market Share Rank	Cleared Synchronized Reserve Top Market Shares
1	37%
2	30%
3	26%
4	26%
5	23%