

ComEd Control Zone Market Monitoring Report for December 2004

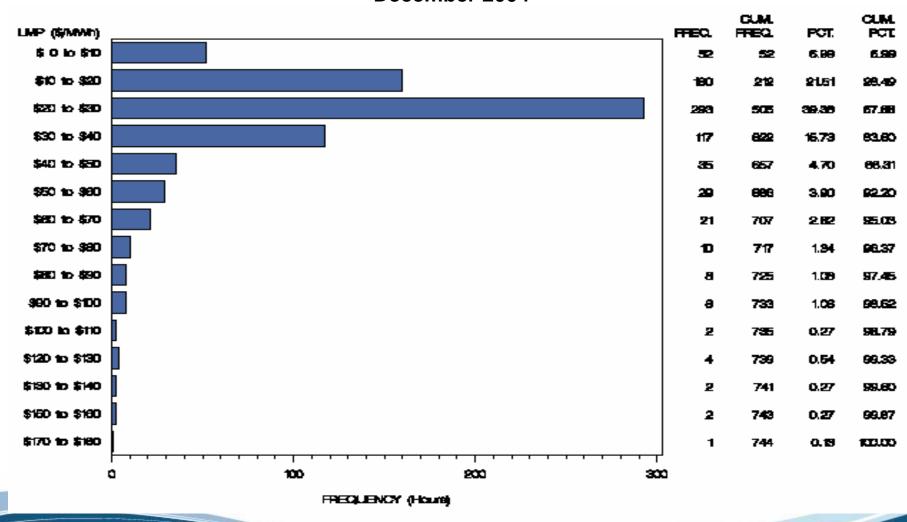
Market Monitoring Unit January 2004

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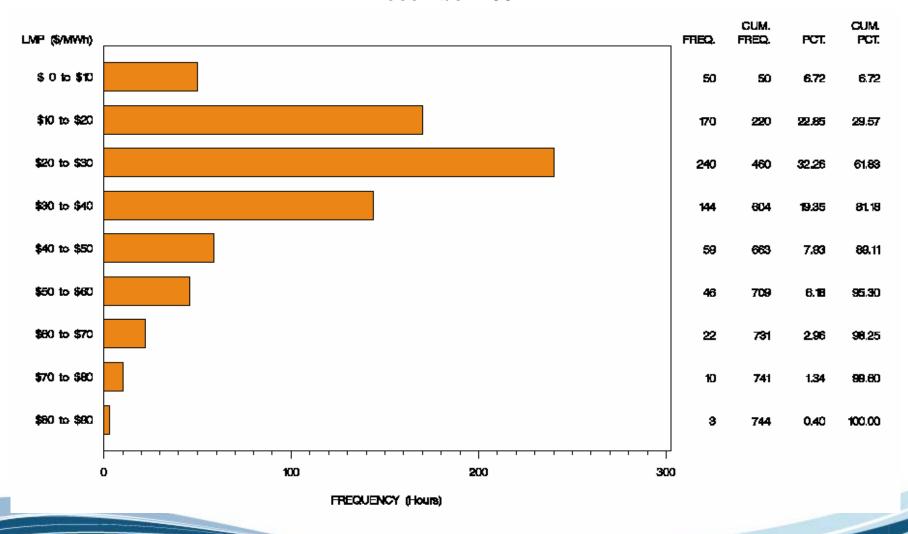


Frequency Distribution by Hours of ComEd Real-time LMP December 2004



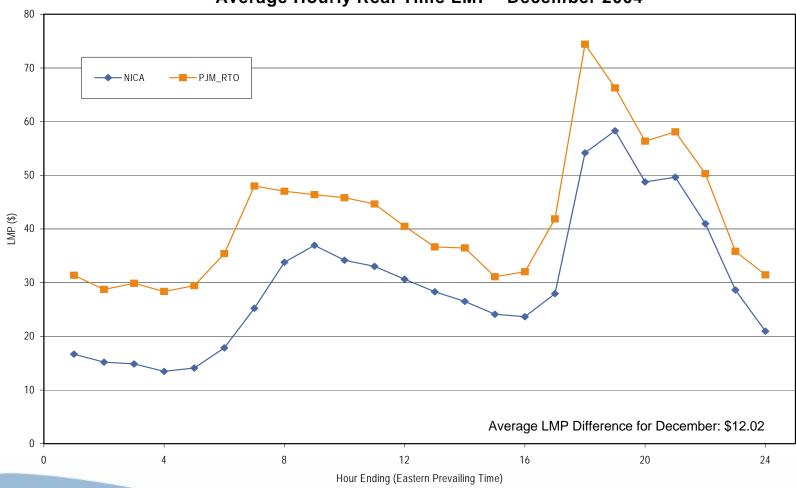


Frequency Distribution by Hours of ComEd Day-ahead LMP December 2004



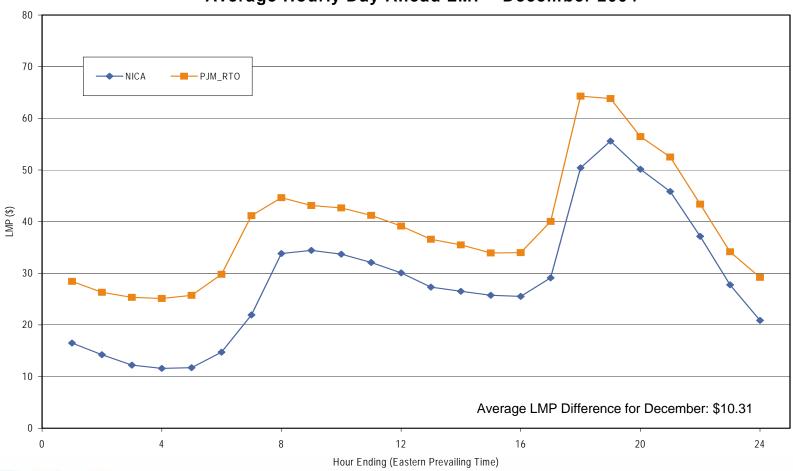






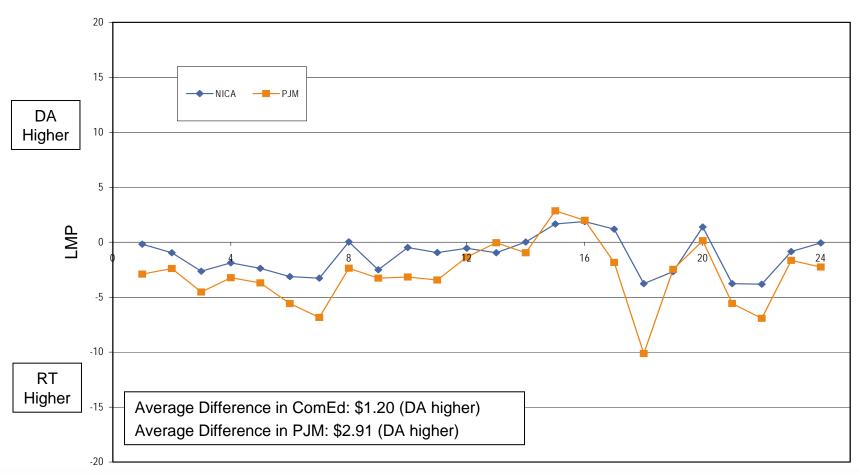


Average Hourly Day-Ahead LMP - December 2004



Day-ahead vs. Real-time LMP differentials

Average Hourly Difference of Day-Ahead and Real-Time LMPs - December 2004



Hour Ending, (Eastern Prevailing Time)

ComEd congestion for December 2004

- Congestion was very limited in the ComEd in December.
 - Real-Time Market congestion:
 - nine event hours Dresden
 - one event hour Wolfs Fronteniac
 - There was no offer capping associated with this congestion.



- Forward prices for the <u>January</u> contract showed varying spreads during December.
 - Spreads reflect traders' expectations about future prices.
 - The maximum NIHub-CINergy spread was \$-0.15 per MWh during December.
 - The minimum NIHub-CINergy spread was -\$1.00 per MWh during December.
 - The average NIHub-CINergy spread was -\$0.61 per MWh during December.
 - The NIHub-CINergy spread was -\$0.90 per MWh on the final trading day for the January contract.



Cinergy, NIHub and PJM West Forward Prices

contract-Jan2005



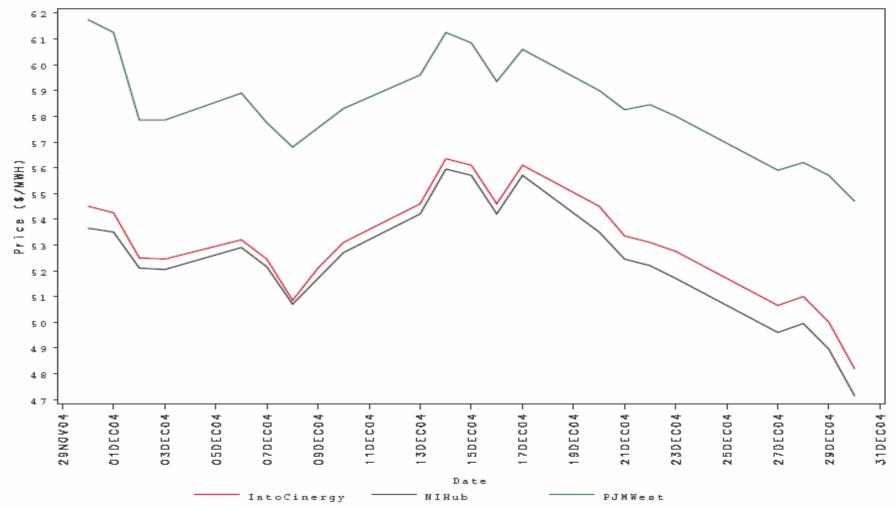


- Forward prices for the February contract showed varying spreads during December.
 - Spreads reflect traders' expectations about future prices.
 - The maximum NIHub-CINergy spread was -\$0.15 per MWh during December.
 - The minimum NIHub-CINergy spread was -\$1.05 per MWh during December.
 - The average NIHub-CINergy spread was -\$0.63 per MWh during December.
 - The NIHub-CINergy spread was -\$1.05 per MWh on the final trading day for the February contract.



Cinergy, NIHub and PJM West Forward Prices







Capacity Market prices through December auctions

- Average capacity price per MW for the summer 2004 period was \$29.67.
- Average capacity price per MW for the fall 2004 period was \$24.30.
- Average capacity price per MW for the winter 2004/2005 period was \$20.59.
- Average capacity price per MW for the full planning period was \$25.46.