Q4 Changes
Member Information Reporting Application (MIRA)

Tech Change Forum
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Carl Smith
Monitoring Analytics
MIRA Changes to RPM Requests Module

- RPM Requests: New Request Type: Removal from Capacity Resource Status

- Status: available in MIRA, will be enabled for market participant use for the 2023/2024 BRA on timeline to be determined by FERC.
MIRA Changes to RPM Requests Module

- RPM Requests: Unit Specific MOPR requests: additional data points:
  - Gross CONE ($ per MW-Day);
  - Net E&AS Revenue ($ per MW-Day);
  - EFORd (0.00000 – 1.00000); and
  - Requested minimum sell offer in ICAP ($ per MW-Day).
- Status: available in MIRA for Unit Specific MOPR requests.
MIRA Changes to RPM/ACR Module

- RPM/ACR: In Offer Cap Type screen, Capacity Market Sellers can choose an offer cap based on “1.1 Times BRA Clearing Price”

New MIRA Module – Opportunity Cost Calculator (OCC)

- Opportunity Cost adders calculated per Manual 15.
- Document constraint (air permits, etc.) through MIRA.
- Submit data to support the calculation:
  - Fuel Indices; NO\textsubscript{x}, SO\textsubscript{x}, CO\textsubscript{2} limits; period of constraint; operating hour & fuel burn limit; current period emissions; emissions rates; eco max/min; heat rates; min run & min down times, etc.
- Inputs reviewed by IMM prior to running calculation.
- OCC results posted in MIRA OCC Results screen.
- Contact the IMM for eligibility and participation.
- Status: available in MIRA Q1, 2020.
New MIRA Module – Secure Communications

- Confidential and market sensitive information should not be sent through email without encryption.
- Secure Communications module supports the secure exchange of sensitive information.
- IMM will create a secure communication for a specific topic in MIRA and assign access to specific users.
- IMM and a market participant can exchange documents and comments in a thread for the topic.
- Contact the IMM for details or to set up a secure communication in MIRA.
- Status: available in MIRA.