



**DATE:** December 21, 2022  
**TO:** Capacity Market Participants  
**FROM:** The Independent Market Monitor for PJM  
**SUBJECT:** IMM Determinations Posted for the PJM 2023/2024 RPM Third Incremental Auction

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## **IMM Determinations**

As of Wednesday, December 21, 2022, Monitoring Analytics, acting in its capacity as the Independent Market Monitor (IMM or MMU) for PJM, has posted Market Seller Offer Cap (MSOC) values, Minimum Offer Price Rule (MOPR) values, and determinations on RPM must offer exception requests, CP must offer exception requests, and removal from capacity resource status requests for the 2023/2024 RPM Third Incremental Auction, to RPM Auction participants' Member Information Reporting Application (MIRA) accounts based on the data and information timely submitted by Capacity Market Sellers.

MSOC values can be viewed in the MIRA RPM Offer Cap Confirmation module. IMM determinations on all other RPM requests can be viewed in the MIRA RPM Requests module. For RPM exception requests including unit specific MSOC requests, IMM determination letters with detailed explanations are posted to participants' MIRA accounts in the RPM Requests module.

The Market Monitor welcomes discussion with Capacity Market Sellers about the MSOC values, MOPR values, and MMU determinations.<sup>1</sup>

## **Capacity Market Seller Confirmations**

By Saturday, December 31, 2022, a Capacity Market Seller must confirm whether it agrees with the posted MSOC values or indicate the lowest MSOC value to which it commits. By Saturday, December 31, 2022, a Capacity Market Seller must confirm whether it agrees with the MMU determinations on RPM must offer exception requests, CP must offer exception requests, and removal from capacity resource status requests. By Friday, January 20, 2023, a Capacity Market Seller must confirm whether it agrees with the MMU MOPR value or indicate the minimum level of sell offer to which it agrees to commit under its MOPR unit specific exception request.

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<sup>1</sup> See *PJM Interconnection, L.L.C.*, 180 FERC ¶ 61,120 (August 24, 2022) (approving and making effective on the date of the order tariff language in OATT Attachment DD § 6.4(a-b) and Attachment M-Appendix § II.E) that provides additional flexibility to allow the IMM and a Capacity Market Seller to continue negotiating and modifying the offer cap until 80 days prior to the auction, and establishing a process through which the offer cap values may be modified after that deadline and prior to the commencement of the offer period for the auction).

Capacity Market Sellers must also communicate directly to PJM their agreement or disagreement with the MMU values and determinations and, for MSOC and MOPR requests, the values to which they agree or commit. If the Capacity Market Seller indicates disagreement with the MMU MSOC values, MOPR values, or determinations, the Market Monitor will evaluate whether it must bring the matter to the attention of the Federal Energy Regulatory Commission.

## **Offer Caps**

Instructions for using the RPM Offer Cap Confirmation module are available on the Monitoring Analytics website under “Tools”: [https://www.monitoringanalytics.com/tools/docs/IMM\\_RPMACR\\_in\\_MIRA\\_User\\_Guide\\_2022.pdf](https://www.monitoringanalytics.com/tools/docs/IMM_RPMACR_in_MIRA_User_Guide_2022.pdf)

Please note that the posted MSOC values for ACR based and opportunity cost based offer caps for the 2023/2024 RPM Third Incremental Auction are in \$ per MW-day of unforced capacity (UCAP). For non ELCC resources, the MSOC values were converted to a UCAP basis by dividing by (1 – final EFORD). For ELCC resources, the MSOC values were converted to a UCAP basis by multiplying by the ratio of the Effective Nameplate MW to the lesser of Capacity Interconnection Rights (CIRs) or Accredited UCAP. The submission of sell offer prices and the application of MSOCs in the auction are on a UCAP basis.

## **Third Incremental Auction Offer Cap Option**

For RPM Third Incremental Auctions, Capacity Market Sellers have the option to elect an offer cap for Existing Generation Capacity Resources, per PJM OATT Attachment DD § 6.4(d). Capacity Market Sellers who intend to use the MSOC option as defined in PJM OATT Attachment DD § 6.4(d) should make this election in the RPM Offer Cap Confirmation module during the notification period by Capacity Market Sellers on offer caps from December 21, 2022, through December 31, 2022.

## **Other RPM Requests**

Instructions for using the MIRA RPM Requests module are available on the Monitoring Analytics website under “Tools”: [http://www.monitoringanalytics.com/tools/docs/IMM\\_RPM\\_Requests\\_Module\\_User\\_Guide\\_20201215.pdf](http://www.monitoringanalytics.com/tools/docs/IMM_RPM_Requests_Module_User_Guide_20201215.pdf)

Please direct any questions regarding this communication to the Monitoring Analytics RPM/ACR email address at [rpmacr@monitoringanalytics.com](mailto:rpmacr@monitoringanalytics.com).