



DATE: January 26, 2023
TO: Market Participants
FROM: Monitoring Analytics
SUBJECT: Outage Reporting during Winter Storm Elliott

The Market Monitor has observed significant discrepancies among the outages reported in Markets Gateway in real time, reported in eDART in real time, captured by PJM dispatchers in the dispatch log, and reported in eGADS.

Market Participants must ensure that outages reported in Markets Gateway, in eDART and in eGADS are correct, consistent and reflect the events that transpired in real time. Any discrepancies that Market Participants believe are valid should be well documented and supported.

Examples of discrepancies are:

1. Outages reported in eDART and not reported in eGADS, or reported with a different start and end time, or reported for a different MW reduction or reported under a different outage type (e.g. planned, maintenance, unplanned/forced);
2. Outages reported in eGADS and not reported in eDART, or reported with a different start and end time, or reported for a different MW reduction or reported under a different outage type (e.g. planned, maintenance, unplanned/forced);
3. Outages reported in Markets Gateway (by reducing the units' emergency/economic max or making the units unavailable), and not reported in eDART/eGADS, or reported with a different start and end time, or reported for a different MW reduction;
4. Units that failed to start or tripped after being called by PJM must reflect outages that begin at the time PJM dispatch called the units and should end when the units were available in Markets Gateway or when the units synchronized;
5. Units that failed to achieve emergency/economic max when requested must reflect a derate equal to the difference between the units' claimed capability (e.g. emergency/economic max) and the MW that the units produced.

Outages not reported or reported incorrectly in eGADS, specifically forced outages, result in misstating the future capacity value of resources and distort the actual outage rate during the event.

Outages not reported or reported incorrectly in eDART, specifically forced outages, affect the liability for PAI penalties. Units should not avoid PAI penalties by not reporting forced outages in eDART.

Market Participants are required to submit accurate outage information. Failure to submit accurate outage information is a violation of the PJM rules.¹

The Market Monitor will review any updates submitted in eDART and eGADS through February 3, 2023. Any further discrepancies observed in the data will be subject to inquiries from the Market Monitor and/or referrals to the Commission.

The Market Monitor recommends that Market Participants review their outage reports, their logs, and their availability submitted in Markets Gateway to ensure that the outages submitted in eDART and eGADS are correct.

This recommendation is intended only for Market Participants who own resources that are required to submit outage in eDART and/or eGADS.

Please direct any questions regarding this communication to the Monitoring Analytics Energy Offers Review email address at [MMU Energy Offers Review@monitoringanalytics.com](mailto:MMU_Energy_Offers_Review@monitoringanalytics.com)

¹ See 18 CFR § 35.41(a),(b).